

**Summary of Panel / UNCC Outcomes from 15 July 2021**

Agenda Item	Outcome
<b>New Modifications (3)</b>	
<p><b>0773 – Introduction of a Micro Business identifier in Central Systems</b>  Proposed by <u>Steve Mulinganie Gazprom Energy</u>  <a href="https://www.gasgovernance.co.uk/0773">https://www.gasgovernance.co.uk/0773</a></p>	<ul style="list-style-type: none"> <li>▪ This Modification was Withdrawn by the proposer on 12 July 2021.</li> </ul>
<p><b>0774S - Alignment of UNC TPD to the National Grid Licence in respect of the NTS</b>  Proposed by <u>Anna Stankiewicz, National Grid</u>  <a href="https://www.gasgovernance.co.uk/0774">https://www.gasgovernance.co.uk/0774</a></p>	<ul style="list-style-type: none"> <li>▪ This Modification should not impact a significant code review.</li> <li>▪ Panel Members unanimously voted that this Modification should not be a Fast-track Modification.</li> <li>▪ Panel confirmed that this should be a Self-Governance Modification (13 out of 13 votes)</li> <li>▪ Panel Members recommended that this Modification should go to Governance Workgroup for 1 month reporting back to Panel in August 2021.</li> </ul>
<p><b>0775S - Amendment to the Requirement to Conduct the Transporting Britain’s Energy Consultation</b>  Proposed by <u>Ashley Adams, National Grid</u>  <a href="https://www.gasgovernance.co.uk/0775">https://www.gasgovernance.co.uk/0775</a></p>	<ul style="list-style-type: none"> <li>▪ This Modifications should not impact a significant code review.</li> <li>▪ Subject to Self-Governance</li> <li>▪ Panel Members determined that this Modification should go to Transmission Workgroup and requested that this should report back to panel in September 2021.</li> <li>▪ Panel raised several questions to be addressed at Workgroup which will be captured in the Minutes and Agenda for this Workgroup.</li> </ul>
<b>Workgroup Reports (0)</b>	
	<ul style="list-style-type: none"> <li>▪ None Discussed</li> </ul>
<b>Variation Request (0)</b>	
	<ul style="list-style-type: none"> <li>▪ None Discussed</li> </ul>
<b>Final Modification Reports (4)</b>	
<p><b>0664VVS - Transfer of Sites with Low Valid Meter Reading Submission Performance from Class 2 and 3 into Class 4 (adopted)</b>  Proposed by <u>Mark Jones, SSE</u>  <a href="https://www.gasgovernance.co.uk/0664VVS">https://www.gasgovernance.co.uk/0664VVS</a></p>	<ul style="list-style-type: none"> <li>▪ Panel Determined that there were no new issues identified during consultation.</li> <li>▪ This Modification does not impact a significant code review.</li> <li>▪ Panel recommended implementation of this Modification. (12 votes out of 13).</li> <li>▪ It was agreed by Xoserve that implementation dates will be confirmed through the DSC Change Management Committee and should align to implementation of the IGT Modification at the same time and no earlier than November 2022.</li> </ul>

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<p><b>0674 - Performance Assurance Techniques and Controls (Definition of new issues for 6 month plan for Workgroup Supplemental Report)</b></p> <p>Proposed by Mark Belman, Scottish Power  <a href="https://www.gasgovernance.co.uk/0674">https://www.gasgovernance.co.uk/0674</a></p>	<ul style="list-style-type: none"> <li>▪ At the UNC Panel in June 2021, Panel determined that new issues were identified during consultation and recommended that this Modification be returned to Workgroup for further assessment requesting a Supplemental Report to be presented to the 16 December 2021 Modification Panel.</li> <li>▪ This was brought back to the July 2021 Panel seeking clarification of the issues from consultation. The following recommendations were determined.</li> <li>▪ Panel agreed that Workgroup should review all of the 15 issues listed and should agree which ones are new and should be taken forward for further discussion.</li> <li>▪ Joint Office to provide a work schedule to Industry on the issues/topics agreed at Workgroup with timescales for discussions.</li> <li>▪ Panel agreed that a Rough Order of Magnitude (ROM) is required on one new issue.</li> </ul>
<p><b>0746 - Application of Clarificatory change to the AQ amendment process within TPD G2.3 from 1st April 2020</b></p> <p>Proposed by Steve Mulinganie, Gazprom Energy  <a href="https://www.gasgovernance.co.uk/0746">https://www.gasgovernance.co.uk/0746</a></p>	<ul style="list-style-type: none"> <li>▪ No new issues identified.</li> <li>▪ This Modification should not impact a significant code review.</li> <li>▪ This Modification should be subject to Authority Direction.</li> <li>▪ Panel did not recommend implementation. (13 Votes only 5 in Support)</li> <li>▪ Awaiting Ofgem decision</li> </ul>
<p><b>0755S - Enhancement of Exit Capacity Assignments</b></p> <p>Proposed by Daniel Hisgett, National Grid  <a href="https://www.gasgovernance.co.uk/0755">https://www.gasgovernance.co.uk/0755</a></p>	<ul style="list-style-type: none"> <li>▪ No new issues identified.</li> <li>▪ This Modification should not impact a significant code review.</li> <li>▪ Panel confirmed that this Modification should follow Self-Governance.</li> <li>▪ Panel recommended implementation for Spring 2022. (12 in Support, 1 Silent)</li> </ul>
<b>Workgroup Extension Decisions (2)</b>	
<p><b>0769S - Adding Local Authorities as a new User type to the Data Permissions Matrix</b></p> <p>Proposer Andy Clasper, Cadent  <a href="https://www.gasgovernance.co.uk/0769">https://www.gasgovernance.co.uk/0769</a></p>	<ul style="list-style-type: none"> <li>▪ Panel agreed to extend the reporting date from August to September 2021.</li> </ul>
<p><b>0734S - Reporting Valid Confirmed Theft of Gas into Central Systems</b></p> <p>Proposer Steve Mulinganie, Gazprom Energy  <a href="https://www.gasgovernance.co.uk/0734">https://www.gasgovernance.co.uk/0734</a></p>	<ul style="list-style-type: none"> <li>▪ Panel agreed to extend reporting date for a further three months from August to November 2021.</li> </ul>
<b>Legal Text Requests (0)</b>	
<p>Review of Legal Text Guidance Document discussed in Governance Workgroup.</p>	<ul style="list-style-type: none"> <li>▪ A Brief outline of the changes to the Legal Text Guidance Document v3.0 were discussed with Panel Members.</li> <li>▪ Panel unanimously agreed that v3.0 of the Legal Text Guidance Document should be implemented</li> </ul>

	with immediate effect and replace the current v2.0.
<b>UNC Committee (UNCC) matters (1)</b>	
AUGE Innovation Service Summary	<ul style="list-style-type: none"> <li>▪ Engage Consulting presented two recommendations to take forward to Business Case for Innovation Stage identified at the AUG Sub Committee meeting on 13 May 21 These are:               <ul style="list-style-type: none"> <li>○ LDZ Specific Factors</li> <li>○ Changing the residual reconciliation redistribution process (UGR)</li> </ul> </li> <li>▪ UNCC Members unanimously supported these innovations to be taken forward for discussion at the AUG Sub Committee on 30 September and then progression to full investigation stage at the October UNCC meeting.</li> </ul>