

PAC Industry Update

12th January 2021



Gemserv

Specific areas of note for PAC from relevant industry meetings and discussions

- UNC 734S / XRN 5236 - Reporting Valid Confirmed Theft of Gas into Central Systems
- UNC 664V / IGT 145 / XRN 4990 - Transfer of Sites with Low Valid Meter Reading Submission Performance from Classes 2 and 3 into Class 4
- UNC 736S / 746 / XRN 5237 - Clarificatory change to the AQ amendment process within TPD G2.3

UNC Modification number: 734S

Title: Reporting Valid Confirmed Theft of Gas into Central Systems

Raised by: Gazprom

Date Raised: August 2020

IGT UNC Modification Number: Not yet raised

CDSP XRN Number: XRN5236

What change is proposed?

Not all confirmed theft energy is being updated in settlements. The proposal is to automate theft data from TRAS into CMS that can then be confirmed by shippers, while enhancing the UNC obligation to ensure the correct energy is entered into settlements.

What should PAC be aware of?

The mod has been raised to bring about recommendations from the Joint Theft Reporting Review (2019). PAC monitoring will be required once the mod is implemented. The solution is still being defined. Further discussion has been held on business rules related to shippers confirming valid theft before energy confirmed in settlements. Further workgroups in Q1 2021.

UNC Modification number: 736S / 746

Title: Clarificatory change to the AQ amendment process within TPD G2.3

Raised by: Cadent / Gazprom

Date Raised: September 2020

IGT UNC Modification Number: Potentially not needed

CDSP XRN Number: XRN5237

What change is proposed?

Clarifying the circumstances under which shippers can action an AQ correction (specifically to close the scenario where a shipper change takes place). The alternative adds a retrospective element to the actions that led to the mod being raised (correcting the previous changes).

What should PAC be aware of?

AQ corrections is on the risk register and there is an enduring PARR report in this area. Nothing further required for the reporting beyond what's already proposed to add in XRN 4876. PAC should be aware of the clarified obligation for reason code 3 (this reason code can't be actioned where a meter point has moved between affiliated organisations). 736 will be implemented on 14th Jan 2021, and 746 (retrospective element) will continue discussions in Q1 2021.

UNC Modification number: 664V

Title: Transfer of Sites with Low Valid Meter Reading Submission Performance from Classes 2 and 3 into Class 4

Raised by: SSE

Date Raised: August 2018

IGT UNC Modification Number: IGT145

Title: As above

CDSP XRN Number: XRN4990

What change is proposed?

Proposal to transfer sites with low read submission performance from class 2 and 3 to 4, to prevent gaining from UIG sharing factors without submitting meter reads. The mod is now being updated to include a shipper/supplier appraisal component.

What should PAC be aware of?

Originally raised on behalf of PAC to manage class 2 and 3 read issues. The latest variation would introduce a new concept of measuring shipper and supplier performance, which PAC should be aware of. Some discussion in December's meeting about the possibility of delivering some aspects of the mod earlier than others, in phases. Mod development continues - likely to report to panel in April 2021.

OUTLOOK FOR JANUARY

Key industry discussions of relevance for PAC in the coming weeks

- UNC 734S / XRN 5236 - Reporting Valid Confirmed Theft of Gas into Central Systems – *next UNC discussion Distribution Workgroup 28th Jan 2021.*
- UNC 664V / IGT 145 / XRN 4990 - Transfer of Sites with Low Valid Meter Reading Submission Performance from Classes 2 and 3 into Class 4 - *next UNC discussion Distribution Workgroup 28th Jan 2021.*
- UNC 736S / 746 / XRN 5237 - Clarificatory change to the AQ amendment process within TPD G2.3 – *736 implemented 14th Jan, 746 continues UNC discussion Distribution Workgroup.*
- Next AUGE workgroup 15th Jan 2021 to discuss draft factors for 2021/22.