

NTS Charging Methodology Forum (NTSCMF) Agenda

10:00 Tuesday 01 December 2020

Via Teleconference: 020 3443 9666, Conference ID: 910 769 608#

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1. **Introduction and Status Review**
 - 1.1. Approval of Minutes (03 November 2020)
 - 1.2. Approval of Late Papers
 - 1.3. Modifications with Ofgem
 - 1.4. Pre-Modifications discussions
2. **Workgroups**
 - 2.1. **0737 – Transfer of NTS Entry Capacity from a Capacity Abandoned ASEP**
(Report to Panel 17 December 2020)
<https://www.gasgovernance.co.uk/0737>
3. **Forecasted Contracted Capacity (FCC) Monitoring**
 - 3.1. Update on Capacity bookings vs FCC with potential impact on Revenue Recovery Charges (RRC)
4. **Long Term Revenue Forecasts**
 - 4.1. RIIO-2 Potential Charging Implications
5. **Issues**
6. **Review of Outstanding Action(s)**
7. **Any Other Business**
 - 7.1. National Grid Update on Regular Oerrun Reporting
8. **Diary Planning**

Action Table (as of 03 November 2020)

Action Ref	Meeting Date(s)	Minute Ref	Action	Owner	Status Update
0902	08/09/20	6.0	Joint Office to invite DNs to attend the January NTSCMF meeting to discuss the impact on DN charges for the new 0678 methodology regime from 01 October 2020.	Joint Office / DNs	Carried Forward

**UNC Workgroup 0737 Agenda
Transfer of NTS Entry Capacity from a Capacity Abandoned ASEP**

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Please Note: This meeting will be considered during the NTSCMF Workgroup. The Workgroup Report is due to be presented to the UNC Modification Panel by 17 December 2020.

1. Introduction and Status Review

1.1. Approval of Minutes (03 November 2020)

1.2. Approval of Late Papers

1.3. Review of Outstanding Actions

2. Amended Modification v3.0

3. Joint Office National Grid to have requested the Rough Order of Magnitude (ROM) from Xoserve and ideally received a response

4. Review of additional analysis for clarification

5. Further review of compliance

6. Review of Business Rules

7. Review of amended Modification v3.0 to include the Business Rules, analysis and compliance.

8. Review of Legal Text

9. Completion of Workgroup Report

10. Next Steps

11. Any Other Business

12. Diary Planning

Action Table (as at 03 November 2020)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
1101	03/11/20	2.0	Centrica (NW), agreed to provide more information to include the abandoned and discrete elements within the amended Modification v2.0 to enable the Rough Order of Magnitude (ROM) to be raised by Xoserve.	Centrica (NW)	Pending
1102	03/11/20	2.0	Joint Office (RH) to request the Rough Order of Magnitude (ROM) from Xoserve on receipt of the amended Modification.	Joint Office (RH)	Pending
1103	03/11/20	2.0	Centrica (RHi) to investigate the Ofgem decisions regarding existing contracts as detailed in Modification 0621- /A/B/C/D/E/F/G/H/J/K/L - Amendments to Gas Transmission Charging Regime and Modification 0678 - /A/B/C/D/E/F/G/H/I/J (Urgent) - Amendments to Gas Transmission Charging Regime, and to include further compliance analysis within the amended Modification.	Centrica (RHi)	Pending
1104	03/11/20	2.0	Centrica (NW) to provide additional FCC analysis from October 2020 for 12 months' to generate an under recovery value.	Centrica (NW)	Pending
1105	03/11/20	4.0	National Grid (LJ) to provide data on capacity bookings at ASEPs with no flows in the past gas year.	National Grid (LJ)	Pending
1106	03/11/20	6.0	National Grid CW/LJ to investigate instance where capacity was being held by a party when that party was terminated.	National Grid (CW/LJ)	Pending