



PAC April 2020

AQ At Risk as at April 2020
Updated Statistics and Visualisation

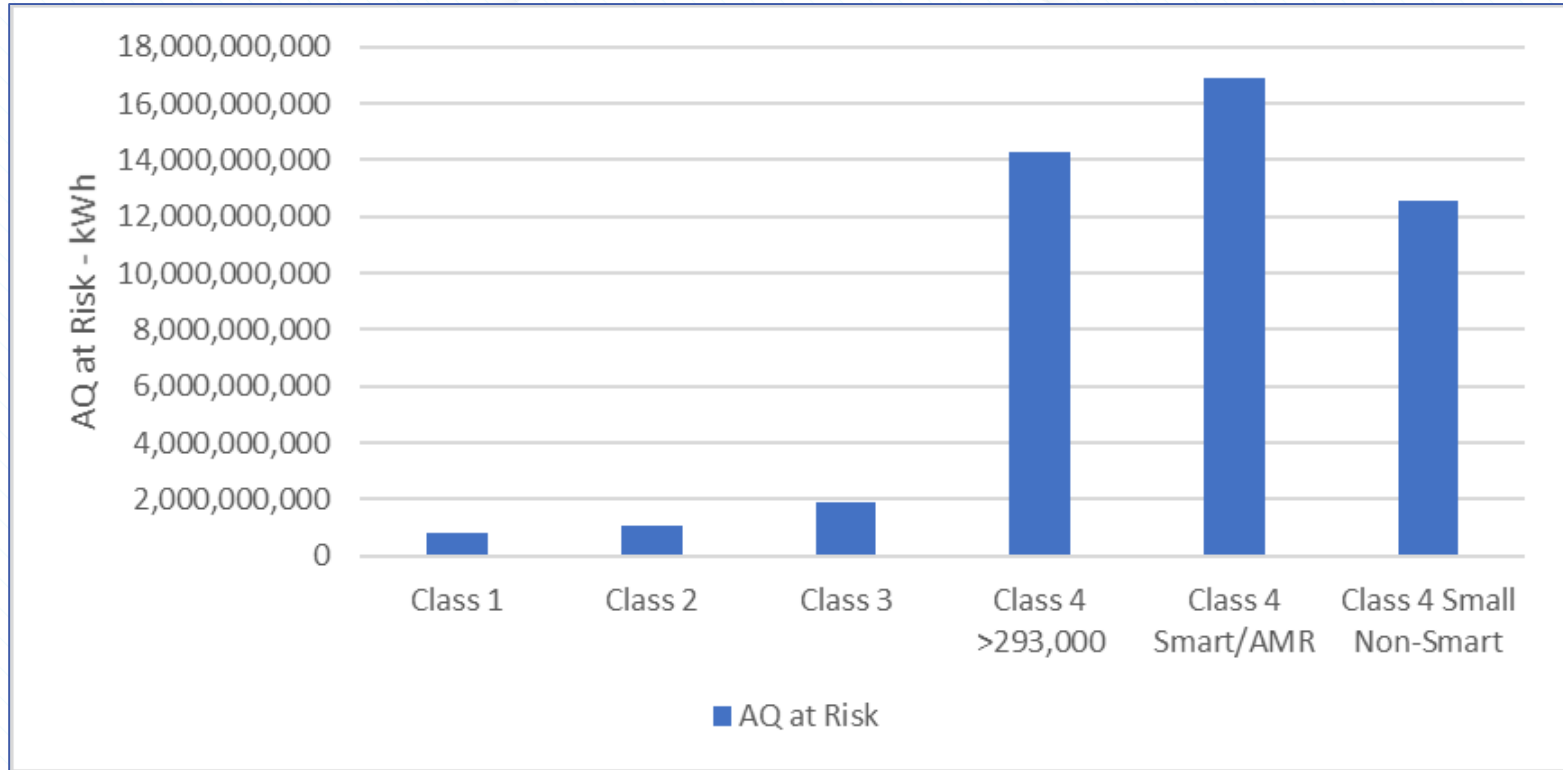
Background

- Xoserve UIG Task Force has identified lack of Meter Reads as a major risk factor for UIG
 - For Class 1 and 2 sites, this means that an estimate is used in daily allocation – difference between estimate and actual creates UIG – resolved once an actual reading is received
 - For Class 3 and 4 sites, this delays reconciliation and means that the AQ could be out of date
- Task Force has developed a set of prototype reports that focus on “AQ at Risk” due to lack of meter readings
- Data extract as at 10th April, hence submitted to April PAC as a short notice item

Breakdown of Meter Points

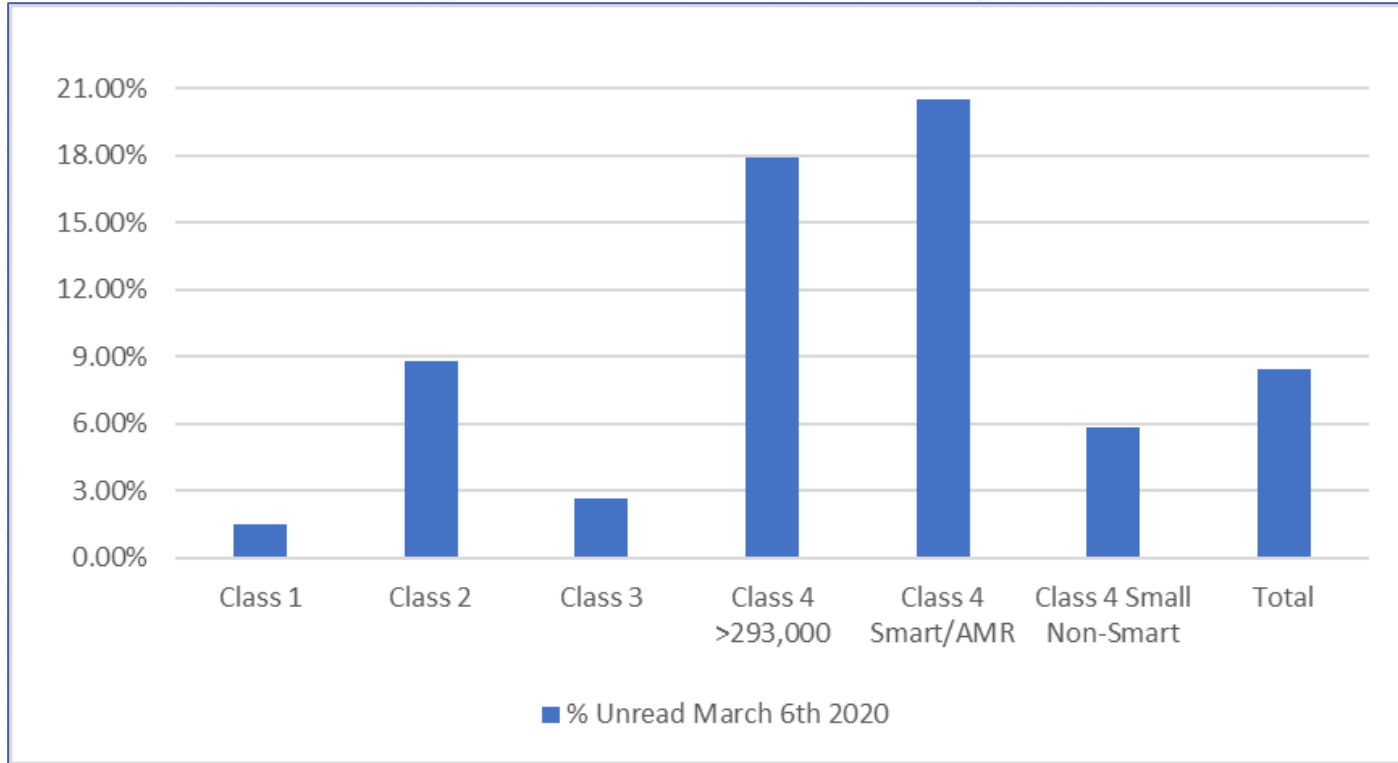
- Reports are for live sites only, broken down into:
 - Class 1 – no reads for 3 months (daily read requirement)
 - Class 2 – no reads for 3 months (daily read requirement)
 - Class 3 – no reads for 3 months (batched daily read requirement)
 - Class 4 AQ >293,000 kWh – no reads for 3 months (monthly read requirement)
 - Class 4 AQ <293,000 kWh, Smart/AMR equipment recorded on UKLink – no reads for 3 months (should be read monthly)
 - Class 4 AQ <293,000 kWh, without Smart/AMR equipment recorded on UKLink – no reads for 15 months (should be read annually)
 - Telemetered sites are excluded

AQ at Risk Breakdown as at 10 April 2020



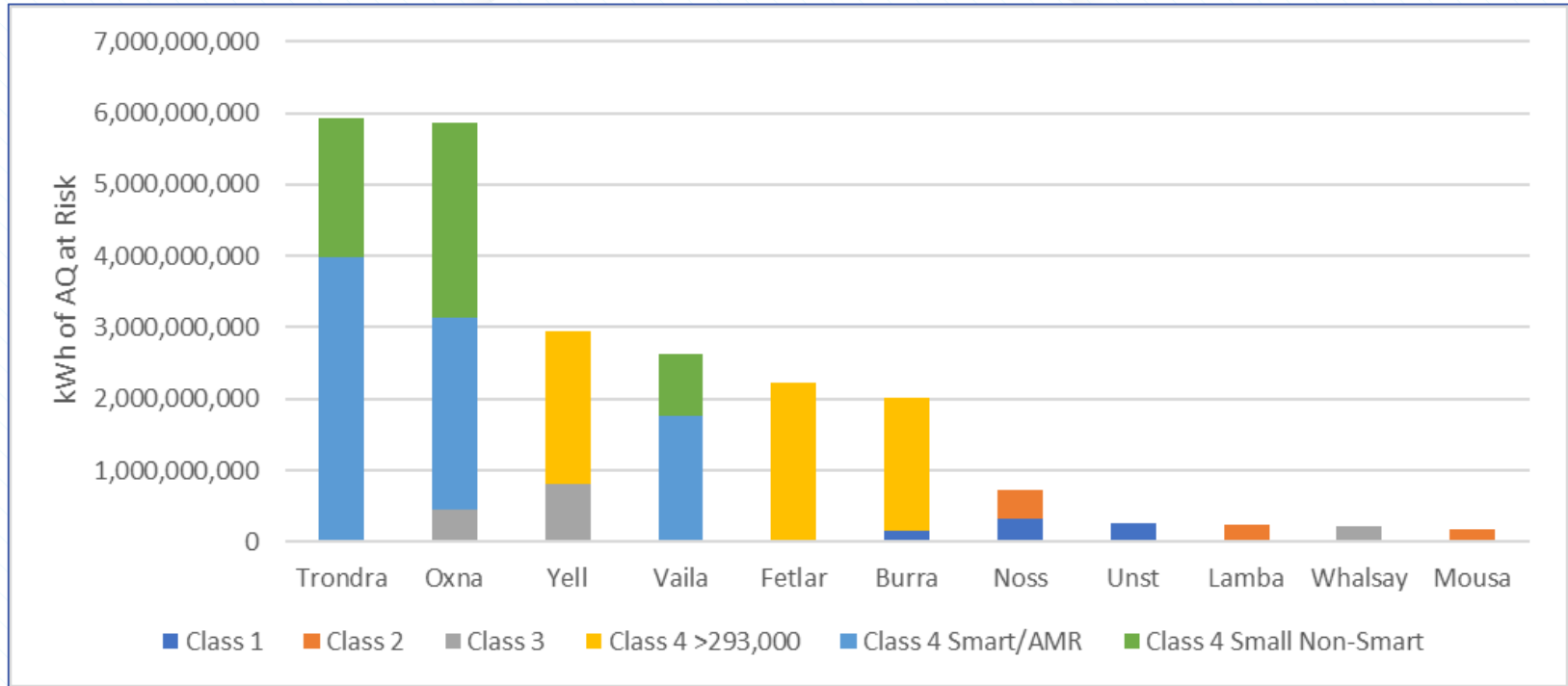
Total AQ at risk – 47 tWh of AQ – c 8.4% of the LDZ portfolio (*March 45 tWh*)
Only Class 1 has improved, all other Classes have worsened since last report

AQ at Risk Breakdown as at 10 April 2020 – % of Total



Improvement in Class 1, offset by all other classes. Biggest proportional rise is in Class 2. Overall position is 8.4% of national LDZ AQ overdue for a meter reading

Top 3 Shippers for each Category of AQ at Risk



11 Shippers have 45% of the total AQ at risk

In each case there is a clear top 2 or three Shippers in AQ terms

Bigga dropped out of Class 4 Smart top 3, replaced by Vaila

xserve

