

BUBBLING UNDER REPORT



Regulatory Reference	Status	Governance	Proposer/ Sponsor	Name	Proposed Implementation Date	Change Type	Work Around Feasibility	System Impact(s)	Brief description of System Impact(s)	Earliest Need Date	Proposed Platform	Customer Change Lead	Comments
N/A	N/A	N/A	All DNs	Smart DCC Demand Data	TBC	Reporting	NA	UK Link and SAP BW	New data items to be created between SAP ISU and SAP BW. Brand new reports required.	TBC	Data	Paul Orsler	Reporting requirement in the future following the roll-out of smart in order to use smart information rather than demand data. No change since last meeting.
Mod 0630R	With Cadent - updates provided through DWG Workgroup	UNC	Cadent Gas	Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme	The vehicle in which the changes to the UNC required as a result of the review group is still to be determined. Once confirmed, the changes will be impact assessed and confirmed.						CSS	David Addison	October Panel agreed to extend the Workgroup until March 2019. It will be used to develop the legal text required as part of the CSS Consequential changes. Legal text due to be concluded by end of March. System changes will be covered under CSS work.
Mod 0647 (IGT119)	With Workgroup	UNC - DWG	WWU	Opening Class 1 reads to Competition	Jun-2020	Rule Change & System change	NA	Impacts on UK Link and Portal access	Impacts to file flows and validations for Shippers to be able to send in reads for Class 1. We are not expecting impacts to Gemini	June 2020 Release	Retail & Network	David Addison	Proposes to Open Class 1 reads to competition by introducing common arrangements for Class 1 and 2 by removing the DNO obligation to provide a Daily Read service to Shippers for non-telemetered Class 1 Supply Meter Points. Intention to implement in June 2020 release. Proposed solution is to keep the SMPs in Class 1 with the Shipper being responsible for submitting the reads with a transitional period of currently 3 months. It is expected that should there be a transitional period, this should begin 12 months post the Ofgem decision. A ROM response has been provided which has a total cost ranging from £375k - £630k with an estimated delivery of approximately 50 weeks. The cost of the transition is around 2/3rds of the total. Ways to reduce this cost and estimated delivery are being considered. This could involve reducing the transitional period. Discussions to continue at February DWG.
Mod 0651	Awaiting Authority Decision	UNC - DWG	Cadent	Replacement of the Retrospective Data Update provisions	From Summer 2019 to end 2020	Rule & System change	NA	System impacts expected - details TBC	Undertaking impact analysis to understand the system(s) impact	June 2020 Release	Retail & Network	Paul Orsler	Modification seeking to amend those changes to the UNC identified within Modification 0434 Project Nexus – Retrospective Adjustment specifically relating to Retrospective Data Updates, to incorporate the requirements of Option 4 as identified within the Request 0624R - Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address Data Workgroup. Following consultation, Panel did not recommend implementation. Currently awaiting Ofgem decision which was expected at the end of January. Xoserve have scheduled work to commence in May 2019 with expected delivery for June 2020 release.
Mod 0661R	With Workgroup	UNC - Stand alone	Winchester	Reconciliation and Imbalance Cash Out Prices	Any Modifications as a result of 0661R will be impact assessed and system implications considered. Should a Modification be raised, there are likely to be significant impacts as it will affect Gemini and UK Link.						TBC	Steve Pownall	This Requests aims to seek a method of incentivising Shippers to purchase the correct amount of gas for NDM sites, in advance of the gas day and support de-risking Shipper imbalance costs. Mod 0661R is looking at options for modifying the application of System Marginal Prices for Meter Reconciliation. WG report expected to be finalised at next meeting. Likely that a subsequent request or proposal will be raised shortly. Business rules and Xoserve requirements must be defined in order to assess the impacts
Mod 0662	With Workgroup	UNC - Transmission	NTS	Revenue Recovery at Combined ASEPs	Oct-2019	Rule & System change	NA	UK Link and Gemini	Potential impacts to UK Link and Gemini. Please note - this is a single event change	NA	Transmission and Shared Services	Steve Pownall	The purpose of this modification is to allow entry capacity booked for the entry of gas into the NTS from storage sites within combined Aggregated System Entry Points (ASEPs), to be treated the same as a "Storage Site" as designated in National Grid's Licence with respect to the application of any revenue recovery charge based on capacity bookings. The required changes will be captured as part of the EU GB Charging project. Xoserve systems have been impact assessed and the development of the modification solution is relatively simple.
Mod 0664	With Workgroup	UNC - UIG	Npower	Transfer of sites with low read submission performance from Class 2 and 3 into Class 4	No implementation specified	Rule & System change	NA	UK Link	Impacts on UK Link to bulk transfer invoicing to charge for avoided UIG weighting factors	NA	Retail & Network	Emma Smith	Modification looks to create an obligation for Shippers to move sites with low meter read submission performance from Product Class 2 and 3 into Product Class 4 in the first year of entry to the settlement class. Proposal is to give Shippers a timescale to move sites where there is poor read submission performance. If the move does not occur during the assigned time period, the CDSP will be expected to move the sites. Impacts for invoicing to charge for avoiding UIG weighting factors. ROM was requested but subsequently withdrawn. System impacts are dependent on the outcome of the modification which is currently undecided.
Mod 0665	With Workgroup	UNC - DWG	Gazprom Energy	Changes to Ratchet Arrangements	Summer 2019	Rule & System change	NA	UK Link	System impact to ratchet rules	June 2019 Release	Retail & Network	Dave Addison	This modification has 2 purposes: - It amends the current Class 2 Ratchet Charging Arrangement and it allows Transporters to identify Supply Points that should, in addition to mandatory Class 1 Supply Points, be subject to the existing Class 1 Ratchet Charging Arrangement A ROM has been requested and the response will be discussed at an extraordinary DWG on 08 February. At January DWG it was highlighted that the estimated build and delivery time is approximately 30 weeks. Due to the expectation to deliver before winter 2019, a Change Proposal will need to be raised to progress the work. June 2019 release scope has been agreed, whether a minor release can be utilised is being considered but this change is not a likely candidate. FMR has been extended and is expected in February 2019.
Mod 0667 (Urgent)	With Workgroup	UNC - Transmission	South Hook Gas Company Ltd	Inclusion and Amendment of Entry Incremental Capacity Release NPV test in UNC	No implementation specified	Contractual change & potential Rule-change	NA	Confirmed as no system impact.	As the modification remains as a contractual change only, there will be no system impacts.	NA	Transmission and Shared Services	Steve Pownall	Modification seeks to insert the Net Present Value test required for Non-IP Entry Incremental Capacity Release into UNC, and amend the mechanics of the test to ensure that it works effectively with the current GB system. Modification should have no impact on central systems as it is purely contractual, moving National Grid methodology into UNC. It was thought that the solution may not only be contractual and could have system impacts and may interact with Modification 0671. Following discussions at Transmission WG, it has been confirmed that there will be 'no impact' to central systems. FMR has been extended and expected in March 2019.

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Mod 0669R	With Workgroup	UNC - Transmission	NTS	Review of the Gas Deficit Warning (GDW) and Margins Notice (MN) Arrangements	Any Modifications as a result of 0669R will be impact assessed and system implications considered. If a Modification to change the GDW processes, this could have Xoserve process impacts.					Transmission and Shared Services	Steve Pownall	Review Group requested to review the processes, timeliness, and information provision associated with National Grid's gas security of supply notices and to review the name of the Gas Deficit Warning notice. Panel agreed a Working Group should be set up for 6 months to review the processes. here may be process and system impacts dependent on the outcome of the review as Xoserve maintain certain offline GDW business processes but the current proposal does not change these.	
Mod 0670R	With Workgroup	UNC - NTSCMF	NTS	Review of the charging methodology to avoid the inefficient bypass of the NTS	Any Modifications as a result of 0670R will be impact assessed and system implications considered. If Modification is raised, it is likely to have cross-platform impacts (Gemini and SAP ISU).					Transmission and Shared Services	Steve Pownall	Review Group requested to conduct an assessment of the charging methodology that is a feature of the overall Gas Transportation Charging framework to avoid the inefficient bypass of the NTS (currently the NTS Optional Commodity charge). This review would assess the objectives, identify requirements, analyse potential options and propose an enduring proportionate solution. Workgroup will consider consultation responses from 0621, 0635 and 0653. The review is asked to consider the impact of the 0621 decision. Currently 3 ideas for a charging methodology to avoid the inefficient bypass of the NTS. There are potential system impacts to be confirmed.	
Mod 0671	With Workgroup	UNC - Transmission	WWU	New Capacity Exchange process at NTS exit points for capacity below baseline	TBC	Rule & System Change	TBC	System Impacts	Gemini system impacts to transfer User's Capacity between NTS Exit Points	TBC	Transmission and Shared Services	Steve Pownall	Modification proposes changes to the User Commitment obligations in TPD Section B to improve the efficiency of NTS Firm Exit Capacity bookings. October Panel issued the Modification to Workgroup due to report back in February 2019. Central systems will be impacted to transfer User's Capacity between NTS Exit Points. Modification implementation changed from June 2019 due to central system impacts. Once the business rules are agreed, a ROM will be requested. Expected in February 2019.
Mod 0672	With Workgroup	UNC - UIG	Scottish Power	Incentivise Product Class 4 Read Performance	No implementation specified	Reporting and Invoicing	NA	UK Link	A Change Proposal will be required to deliver the reports specified under the Modification. The incentive regime will need to be developed with considerations around the invoicing element	NA	Data	Ellie Rogers	Modification seeks to reduce Unidentified Gas (UIG) volume by incentivising read submission performance for Product Class 4 sites. Proposes to measure performance against an agreed performance target for Energy reconciled after a defined period and apply incentive charges against those Shippers whose Energy reconciliation performance is below the target threshold. The modification has been amended to clarify the 3 main elements: 1. Reporting and measuring performance vs targets 2. Applying a read incentive charge 3. Incentive charge fund. A ROM has been requested. Central system and process impacts expected to hold the required information in the system, produce reports and invoice the incentive charge. The calculation to apply the incentive charge is currently being developed. Once this is known and the business rules are developed the ROM response will be developed.
Mod 0674	Pending WG assignment	UNC - WG unassigned	Scottish Power on behalf of PAC	Performance Assurance Techniques and Controls	No implementation specified	Reporting and Invoicing	NA	NA	A Change Proposal will be required to deliver the reports specified under the Modification. The incentive regime will need to be developed with considerations around the	Nov-19	NA	Emma Smith	Modification seeks to provide an effective framework for the governance of industry performance that gives industry participants mutual assurance in the accuracy of settlement volume allocation. In November Panel. Members believed the Modification solution needed to be clearer. Majority of members voted against the Modification being issued to WG. Due to be discussed at February Panel.
Mod 0675S	With Workgroup	UNC - WG	National Grid	Enabling changes to the BBL Interconnection Agreement to facilitate physical reverse flow	No implementation specified	Contractual change	NA	NA	No central system impacts. Contractual change to ancillary agreement between NG and BBL	Nov-19	NA	Emma Smith	Modification to enable changes to be made to the BBL Interconnection Agreement to facilitate physical reverse flow and amendment to reference temperature conditions. December Panel agreed to issue modification to WG and report back in February. No central system impacts expected.
Mod 0676R	With Workgroup	UNC - WG	Gazprom Energy	Review of Gas Transporter Joint Office Arrangements	Any Modifications as a result of 0676R will be impact assessed and any implications considered.					NA	TBC	To request a review of the Uniform Network Code (UNC) General, Modification Rules and Joint Gas Transporter Governance arrangements for the Joint Office of Gas Transporters. Output for the Review Group is to assess whether the current arrangements are fit for purpose and recommend modifications where appropriate. First Workgroup is 08 February where the ToRs will be agreed. Any changes from the review group will be assessed for central impacts.	
Mod 0677R	With Workgroup	UNC - WG	Gazprom Energy	Review of Gas Transporter Joint Office Arrangements	Any Modifications as a result of 0676R will be impact assessed and any implications considered.					NA	TBC	To request a review of the Uniform Network Code (UNC) General, Modification Rules and Joint Gas Transporter Governance arrangements for the Joint Office of Gas Transporters. Output for the Review Group is to assess whether the current arrangements are fit for purpose and recommend modifications where appropriate. First Workgroup is in February. Any changes from the review group will be assessed for central impacts.	
Mod 0678 /0678A Urgent	With Workgroup	UNC - NTSCMF	National Grid/ RWE Supply & Trading GmbH	Amendments to Gas Transmission Charging Regime (Postage Stamp)	Modification- May 2019 System - October 2019	Rule and System Change	No	UK Link and Gemini	Impact assessment required	Oct-19	Transmission and Shared Services	Steve Pownall	Modification proposal is to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges and to deliver compliance with relevant EU codes (notably the EU Tariff Code). The alternate proposes the implementation of Postage Stamp charging methodology. Modifications look to address the issues highlighted in the Ofgem rejection letter for 0621 and the alternatives. Impacts need to be assessed. Urgent status has been granted by Ofgem.