

BUBBLING UNDER REPORT



Regulatory Reference	Status	Governance	Proposer/ Sponsor	Name	Proposed Implementation Date	Change Type	Work Around Feasibility	System Impact(s)	Brief description of System Impact(s)	Earliest Need Date	Proposed Platform	Customer Change Lead	Comments	
N/A	N/A	N/A	All DNs	Smart DCC Demand Data	TBC	Reporting	NA	UK Link and SAP BW	New data items to be created between SAP ISU and SAP BW. Brand new reports required.	TBC	Data	Paul Orsler	Reporting requirement in the future following the roll-out of smart in order to use smart information rather than demand data. No change since last meeting.	
Mod 0621 A-L (no I, G as withdrawn)	Awaiting Authority Decision	UNC - NTSCMF	Various	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Undertaking impact analysis	June 2019 Release	Transmission and Shared Services	Steve Pownall	Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Currently 10 alternates to Modification 0621 have been raised and will follow the same route as 0621. The Final Modification Report was discussed at panel in July. Awaiting Ofgem decision (due March 2019)	
Mod 0630R	With Workgroup	UNC	Cadent Gas	Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme	Any Modifications as a result of 0630R will be impact assessed and system implications considered. Should a Modification be raised, there are potential impacts to both UK Link and Gemini.							CSS	David Addison	The review group will be closed and all topics to be reviewed and assessed as part of the CSS Project Team work. BRD to be updated and concluded and report to be completed. October Panel agreed to extend the Workgroup until March 2019. It will be used to develop the legal text required as part of the CSS Consequential changes.
Mod 0647	With Workgroup	UNC - DWG	WWU	Opening Class 1 reads to Competition	Winter 2020	Rule Change	TBC	Potential impacts to UK Link and Gemini depending on agreed changes.	Impacts to file flows and validations for Shippers to be able to send in reads for Class 1. Dependent on the options, the allocation timings in Gemini may be impacted.	June 2020 Release	Retail & Network	David Addison	Proposes to Open Class 1 reads to competition by introducing common arrangements for Class 1 and 2 by removing the DNO obligation to provide a Daily Read service to Shippers for non-telemetered Class 1 Supply Meter Points. Continue at Workgroup and due to conclude in October 2018. Request from Workgroup that implementation is outside of a winter release however the modification is unlikely to be concluded in time for this to be within the June 2019 scope. Proposed solution option is to keep the SMPs in Class 1 with the Shipper being responsible for submitting the reads. Modification currently has a hard cutover only. At the November DWG, parties confirmed they were reasonably comfortable with the transitional cutover rules minor a few considerations. Discussions will continue at the December meeting. It is expected that should there be a transitional period, this should begin 12 months post the Ofgem decision.	
Mod 0651	Awaiting Authority Decision	UNC - DWG	Cadent	Replacement of the Retrospective Data Update provisions	From Summer 2019 to end 2020	Rule & System change	NA	System impacts expected - details TBC	Undertaking impact analysis to understand the system(s) impact	June 2019 Release	Retail & Network	Paul Orsler	This UNC Modification is seeking to amend those changes to the UNC identified within UNC Modification 0434 Project Nexus – Retrospective Adjustment specifically relating to Retrospective Data Updates, to incorporate the requirements of Option 4 as identified within the Request 0624R Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address Data Workgroup. Following consultation, it was discussed at August Panel. Panel did not recommend implementation. Currently awaiting Ofgem decision.	
Mod 0652	With Workgroup	UNC - UIG	Npower	Introduction of winter read/consumption reports and associated obligations	Winter 2018/19	Rule change & Reporting	NA	SAP BW impacted	Undertaking impact analysis to understand the system(s) impact. Expected impacts are reports only.	Not expected to be delivered within a Major Release	Data	Emma Smith	This modification aims to create an obligation, and associated monitoring reports, for Shippers to submit reads and correct data to ensure the appropriate winter consumption calculation takes place, for accurate NDM WAR band profiling. Likely to introduce reporting impacts. November Panel voted to send the Modification back to Workgroup as the legal text has been delayed. The FMR is due to be presented to December Panel. A Change Proposal has been raised with the CDSF (XRN4790) and is progressing through DSG for development. No implementation timescales have been specified within the Modification but the preference is for winter 2018/19. The delivery of the XRN is not expected to be within a major release.	
Mod 0659	Modification withdrawn Proposed removal from Bubbling Under	UNC - UIG	EON	Improvements to the Composite Weather Variable	Oct-2019	Rule & System change	NA	System impacts	Potential impacts to UK Link and Gemini	NA	Retail & Network	David Addison	This Modification seeks to amend the Composite Weather Variable (CWV) to include additional parameters to complement wind speeds and temperature, leading to improvements in the Weather Correction Factor (WCF). The Modification has been withdrawn as the change required was approved through DESC and a included within a Methodology document. The central changes required as part of this are being pick up through XRN4772. Proposed removal from Bubbling Under.	
Mod 0660S	Approved & awaiting implementation Proposed removal from Bubbling Under	UNC - DWG	Centrica	Amendment to PARR permissions to allow PAC to update with UNCC approval	Dec-2018	Rule change	NA	No System impacts	NA	NA	NA	Emma Smith	To allow the Performance Assurance Committee (PAC) to request updates to the Performance Assurance Reports Register (PARR) without recourse to the full UNC modification process, but instead be able to submit requests for new and amended reports to the UNCC for approval. November Panel unanimously voted to approve 0660S. The Modification will be implemented on 07 December. There is no system impact of this Modification. Proposed removal from Bubbling Under.	

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Mod 0661R	With Workgroup	UNC - Stand alone	Winchester	Reconciliation and Imbalance Cash Out Prices	Any Modifications as a result of 0661R will be impact assessed and system implications considered. Should a Modification be raised, there are likely to be significant impacts as it will affect Gemini and UK Link.					TBC	Steve Pownall	This Requests aims to seek a method of incentivising Shippers to purchase the correct amount of gas for NDM sites, in advance of the gas day and support de-risking Shipper imbalance costs. Mod 0661R is looking at options for modifying the application of System Marginal Prices for Meter Reconciliation. Last Workgroup was 08 November. There are 4 options but only 1 is being considered for development. Dependent on the outcome of the Review Group, there are likely system impacts. Business rules need to be considered and developed further.	
Mod 0662	With Workgroup (On hold)	UNC - Transmission	NTS	Revenue Recovery at Combined ASEPs	Oct-2019	Rule & System change	NA	System impacts	Potential impacts to UK Link and Gemini	NA	Transmission and Shared Services	Steve Pownall	The purpose of this Modification is to allow entry capacity booked for the entry of gas into the NTS from storage sites within combined Aggregated System Entry Points (ASEPs), to be treated the same as a 'Storage Site' as designated in National Grid's Licence with respect to the application of any revenue recovery charge based on capacity bookings. Dependant on the 0621 decision, this Modification may be withdrawn. The required changes will be captured as part of the EU GB Charging project. The development of the Modification solution from a central system perspective seems to be relatively simply.
Mod 0663S (IGT114)	With Workgroup but expected to be withdrawn	UNC - DWG	Scottish Power	Extending the data comprised under the definition of Supply Point Premises Data (TPD V5.18.1)	Nov-2019	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	NA	Simon Harris	An enabling modification to provide UNC permission to release Supply Point data to an enquiring Supplier; this is an extension of 0640 required for the MIS - Market Intelligence Service introduced through OSP. If 0649S was implemented 0663 could be managed through Contract Management Committee. Discussions at DWG and IGT Workgroups were deferred pending the implementation of Modification 0649S. Since the implementation of 0649S, the proposal which is set out in Modification 0663S has been approved by the November CoMC. Modification 0663S is expected to be withdrawn as this has been managed through the CoMC. Proposed removal from Bubbling Under once withdrawn.
Mod 0664	With Workgroup	UNC -UIG	Npower	Transfer of sites with low read submission performance from Class 2 and 3 into Class 4	No implementation specified	Rule & System change	NA	UK Link	Impacts on UK Link to bulk transfer invoicing to charge for avoided UIG weighting factors	NA	Retail & Network	Emma Smith	Modification looks to create an obligation for Shippers to move sites with low meter read submission performance from Product Class 2 and 3 into Product Class 4 in the first year of entry to the settlement class . Proposal is to give Shippers a timescale to move sites where there is poor read submission performance. If the move does not occur during the assigned time period, the CDSP will be expected to move the sites. Impacts for invoicing to charge for avoiding UIG weighting factors. Final Modification Report due at December Panel. The Modification has been amended to apply the obligation in the first year of entry to the settlement classes only. At the November UIG WG, questions were raised around how this would be applied. The business rules will need to be developed and a timeline created.
Mod 0665	With Workgroup	UNC -DWG	Gazprom Energy	Introduction of suitable classification of Ratchetable Supply Points and ensuring accurate Capacity Allocations (SOQ)	2019	Rule & System change	NA	UK Link	System impact to ratchet rules	Oct-19	Retail & Network	Dave Addison	Initially raised as an Urgent Modification, it seeks to place obligations on the relevant Transporters, ahead of the relevant Gas Year Ratchet period to identify Supply Points which will then be subject to Ratchet charges. In addition, a relevant non Ratchetable Supply Point that exceeds its booked supply point offtake (SOQ) during the relevant Gas Year Ratchet period will incur the same transportation charges for that higher capacity without being unduly
Mod 0667 (Urgent)	With Workgroup	UNC - Transmission	South Hook Gas Company Ltd	Inclusion and Amendment of Entry Incremental Capacity Release NPV test in UNC	No implementation specified	Contractual change & potential Rule change	NA	Potential system impact but currently unknown	If the Modification remains as a contractual change only, there will be no system impacts. If the solution involves more than a contractual change, there could be system impacts	TBC	Transmission and Shared Services	Steve Pownall	This Modification seeks to insert the Net Present Value test required for Non-IP Entry Incremental Capacity Release into UNC, and amend the mechanics of the test to ensure that it works effectively with the current GB system. Modification should have no impact on central systems as it is purely contractual, moving National Grid methodology into UNC. Ofgem has declined Urgent status and the Modification will progress as standard. Initially believed to have no system impacts as it is a contractual change only. During the Transmission WG on 01 November, it was discussed that the solution may not only be contractual and could have system impacts and may interact with Modification 0671. Development must continue to understand the impacts.

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Mod 0668S (IGT116)	With Workgroup	UNC -DWG	EON Energy	Amendment of the Data Permission Matrix to add Alt Han Company as a new User type	Jan-2019	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	NA	Simon Harris	This Modification seeks to create the permission to disclose data to Alt Han Company (AlthANCo), or its service provider, to enable the identification of properties where the home area network is not capable of supporting smart metering communications and an alternative home area network is required. Modification will be amended to request permissions of the new recipient of data only when Modification 0649S is implemented 09 November. Following the implementation of Modification 0649S, Modification 0668 has been amended to add the Alt Han Company to the Data Permissions Matrix. Discussions on the release of data to the Alt Han Company will now occur within CoMC rather than within DWG through this Modification.
Mod 0669R	With Workgroup	UNC - Transmission	NTS	Review of the Gas Deficit Warning (GDW) and Margins Notice (MN) Arrangements	Any Modifications as a result of 0669R will be impact assessed and system implications considered. If a Modification to change the GDW processes, this could have Xoserve process impacts.					Transmission and Shared Services	Steve Pownall	Review Group requested to review the processes, timeliness, and information provision associated with National Grid's gas security of supply notices and to review the name of the Gas Deficit Warning notice. Panel agreed a Working Group should be set up for 6 months to review the processes. Discussions and developments continue through the Review Group. There may be process and system impacts dependent on the outcome of the review but this is currently unknown and still being developed.	
Mod 0670R	With Workgroup	UNC - NTSCMF	NTS	Review of the charging methodology to avoid the inefficient bypass of the NTS	Any Modifications as a result of 0670R will be impact assessed and system implications considered. If Modification is raised, it is likely to have cross-platform impacts (Gemini and SAP ISU).					Transmission and Shared Services	Steve Pownall	Review Group requested to conduct an assessment of the charging methodology that is a feature of the overall Gas Transportation Charging framework to avoid the inefficient bypass of the NTS (currently the NTS Optional Commodity charge). This review would assess the objectives, identify requirements, analyse potential options and propose an enduring proportionate solution. Workgroup will consider consultation responses from 0621, 0635 and 0653. October Panel issued the Review Request to a Workgroup due to report back in May 2019. The review is asked to consider the impact of the 0621 decision.	
Mod 0671	With Workgroup	UNC - Transmission	WWU	Relief from User Commitment obligations when NTS exit capacity substitution is permitted	Jun-19	Rule Change	TBC	System impacts unknown	Currently unknown but could have Gemini impacts depending on the Modification scope	Jun-19	Transmission and Shared Services	Steve Pownall	This Modification proposes changes to the User Commitment obligations in TPD Section B to improve the efficiency of NTS Firm Exit Capacity bookings. October Panel issued the Modification to Workgroup due to report back in February 2019. The Workgroup were asked to consider whether the Modification could be implemented without the consideration of wider issues and where there are central impacts. Following discussions at the Transmission WG, it was highlighted that central systems may be impacted. This would impact the proposed Modification implementation. Once the business rules are agreed, a ROM request is expected.
Mod 0672	With Workgroup	UNC - UIG	Scottish Power	Incentivise Product Class 4 Read Performance	No implementation specified	Reporting and Invoicing	NA	UK Link	A Change Proposal will be required to deliver the reports specified under the Modification. The incentive regime will need to be developed with considerations around the invoicing element	NA	Data	Ellie Rogers	This Modification seeks to reduce Unidentified Gas (UIG) volume by incentivising read submission performance for Product Class 4 sites. This Modification proposes to measure performance against an agreed performance target for Energy reconciled after a defined period and apply incentive charges against those Shippers whose Energy reconciliation performance is below the target threshold. October Panel issued the Modification to Workgroup for development and to report back in March 2019. The incentive regime will need to be developed and it is likely the invoice element will be dealt with under the DSC. Proposer is continuing to develop the Modification. Modification is likely to link to Modification 0674 which sets out the incentive regime as well as the framework.
Mod 0673 (Urgent)	Awaiting Ofgem Decision	UNC - CSS WG	Gazprom Energy	Amendment of UNC and DSC arrangements to enable Xoserve to bid for and provide CSS Services	Nov-19	Rule change	NA	NA	No system impacts. Rule change only to allow Xoserve to submit its bid for CSS Services	Nov-19	NA	Emma Lyndon	This Modification creates the arrangements within the Uniform Network Code (UNC) and Data Services Contract (DSC) by which Xoserve can provide Data Communication Company (DCC) Services i.e. operate as the central switching system service provider. There are no system impacts expected as this is a rule change only. On 24 October, Ofgem agreed with the Urgent status. The industry Consultation period for this change closed on 19 November. At an extraordinary Panel meeting on 22 November, members recommended the implementation of Modification 0673. An Ofgem decision is expected by 30 November 2018.
Mod 0674	Pending WG assignment	UNC - WG unassigned	Scottish Power on behalf of PAC	Performance Assurance Techniques and Controls	No implementation specified	Reporting and Invoicing	NA	NA	A Change Proposal will be required to deliver the reports specified under the Modification. The incentive regime will need to be developed with considerations around the invoicing element.	Nov-19	NA	Emma Smith	The Modification seeks to provide an effective framework for the governance of industry performance that gives industry participants mutual assurance in the accuracy of settlement volume allocation. It was presented to Panel at the November Panel. Members believed the Modification solution needed to be clearer. Majority of members voted against the Modification being issued to WG. It will go back to December Panel for a decision on whether it progresses to Panel.