

# BUBBLING UNDER REPORT



Regulatory Reference	Status	Governance	Proposer/ Sponsor	Name	Proposed Implementation Date	Change Type	Work Around Feasibility	System Impact(s)	Brief description of System Impact(s)	Earliest Need Date	Proposed Platform	Customer Change Lead	Comments	
N/A	N/A	N/A	All DNs	Smart DCC Demand Data	TBC	Reporting	NA	UK Link and SAP BW	New data items to be created between SAP ISU and SAP BW. Brand new reports required.	TBC	Data	Paul Orsler	Reporting requirement in the future following the roll-out of smart in order to use smart information rather than demand data. No change since last meeting.	
Mod 0621 A-L (no I, G as withdrawn)	Awaiting Authority Decision	UNC - NTSCMF	Various	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	Transmission and Shared Services	Steve Pownall	Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Currently 10 alternatives to Modification 0621 have been raised and will follow the same route as 0621. The Final Modification Report was discussed at panel in July. Awaiting Ofgem decision (due March 2019)	
Mod 0630R	<b>With Workgroup</b>	UNC	Cadent Gas	Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme	Any Modifications as a result of 0630R will be impact assessed and system implications considered. Should a Modification be raised, there are potential impacts to both UK Link and Gemini.							CSS	David Addison	The review group will be closed and all topics to be reviewed and assessed as part of the CSS Project Team work. <b>BRD to be updated and concluded and report to be completed. October Panel agreed to extend the Workgroup until March 2019. It will be used to develop the legal text required as part of the CSS Consequential changes.</b>
Mod 0647	With Workgroup	UNC - DWG	WWU	Opening Class 1 reads to Competition	Oct-2019	Rule Change	TBC	Potential impacts to UK Link and Gemini depending on agreed changes.	Impacts to file flows and validations for Shippers to be able to send in reads for Class 1. Dependent on the options, the allocation timings in Gemini may be impacted.	June 2019 Release	Retail & Network	David Addison	Proposes to Open Class 1 reads to competition by introducing common arrangements for Class 1 and 2 by removing the DNO obligation to provide a Daily Read service to Shippers for non-telemetered Class 1 Supply Meter Points. Continue at Workgroup and due to conclude in October 2018. Request from Workgroup that implementation is outside of a winter release however the modification is unlikely to be concluded in time for this to be within the June 2019 scope. <b>Proposed solution option is to keep the SMPs in Class 1 with the Shipper being responsible for submitting the reads. Modification currently has a hard cutoff only. Within the October DWG, transitional cutoff rules were discussed. The cutoff options will continually be discussed and developed at DWG.</b>	
Mod 0649S (IGT115)	<b>Approved and awaiting implementation</b> <i>Propose to remove from Bubbling Under</i>	UNC - DWG	Gazprom Energy	Update to UNC to formalise the Data Enquiry Service Permissions Matrix	May-2018	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	Data	Simon Harris	This modification seeks to formalise the Data Enquiry Service (DES) Permissions Matrix within the Uniform Network Code (UNC) and set out the process for amending the data access permissions in the future. There are no system impacts, it simply formalises the matrix. Progressing and expanding to include API permissions and telephone service permissions. Likely to be governed in the future by Contract Management Committee. <b>October Panel approved Modification 0649S. Due to be implemented (and the IGT equivalent) on 09 November 2018. Proposed to be removed from Bubbling Under.</b>	
Mod 0651	Awaiting Authority Decision	UNC - DWG	Cadent	Replacement of the Retrospective Data Update provisions	From Summer 2019 to end 2020	Rule & System change	NA	System impacts expected - details TBC	Currently undertaking impact analysis to understand the system(s) impact	June 2019 Release	Retail & Network	Paul Orsler	This UNC Modification is seeking to amend those changes to the UNC identified within UNC Modification 0434 Project Nexus – Retrospective Adjustment specifically relating to Retrospective Data Updates, to incorporate the requirements of Option 4 as identified within the Request 0624R Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address Data Workgroup. Following consultation, it was discussed at August Panel. Panel did not recommend implementation. Currently awaiting Ofgem decision.	
Mod 0652	With Workgroup	UNC - UIG	Npower	Introduction of winter read/consumption reports and associated obligations	Sep-2018	Rule change	NA	SAP BW impacted	Currently undertaking impact analysis to understand the system(s) impact	NA	Data	Emma Smith	This modification aims to create an obligation, and associated monitoring reports, for Shippers to submit reads and correct data to ensure the appropriate winter consumption calculation takes place, for accurate NDM WAR band profiling. Likely to introduce reporting impacts. <b>Discussed at UIG WG on 31 October. Legal text is required for the FMR to be presented to November Panel to vote. A Change Proposal has been raised with the CDSP change (XRN4790) due to be discussed at November ChMC.</b>	
Mod 0659	With Workgroup	UNC - UIG	EON	Improvements to the Composite Weather Variable	Oct-2019	Rule & System change	NA	System impacts	Potential impacts to UK Link and Gemini	NA	Retail & Network	David Addison	This Modification seeks to amend the Composite Weather Variable (CWV) to include additional parameters to complement wind speeds and temperature, leading to improvements in the Weather Correction Factor (WCF). <b>A ROM has been produced and was presented at the UIG WG on 31 October 2018. A Change Proposal has been raised with the CDSP (XRN4772).</b>	

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Mod 0660S	<b>Out for Consultation</b>	UNC - DWG	Centrica	Amendment to PARR permissions to allow PAC to update with UNCC approval	Oct-2018	Rule change	NA	No System impacts	NA	NA	TBC	Emma Smith	To allow the Performance Assurance Committee (PAC) to request updates to the Performance Assurance Reports Register (PARR) without recourse to the full UNC modification process, but instead be able to submit requests for new and amended reports to the UNCC for approval. <b>Modification has been issued for Consultation closing on 08 November 2018. To be voted on at November Panel. There is no system impact of this Modification.</b>
Mod 0661R	<b>With Workgroup</b>	UNC - Stand alone	Winchester	Reconciliation and Imbalance Cash Out Prices	Any Modifications as a result of 0661R will be impact assessed and system implications considered. Should a Modification be raised, there are likely to be significant impacts as it will affect Gemini and UK Link.					TBC	Steve Pownall	This Requests aims to seek a method of incentivising Shippers to purchase the correct amount of gas for NDM sites, in advance of the gas day and support de-risking Shipper imbalance costs. Mod 0661R is looking at options for modifying the application of System Marginal Prices for Meter Reconciliation. <b>Next Workgroup is 08 November. Dependent on the outcome of the Review Group, there may be system impacts. Business rules need to be considered and developed.</b>	
Mod 0662	<b>With Workgroup (On hold)</b>	UNC - Transmission	NTS	Revenue Recovery at Combined ASEPs	Oct-2019	Rule & System change	NA	System impacts	Potential impacts to UK Link and Gemini	NA	Transmission and Shared Services	Steve Pownall	The purpose of this Modification is to allow entry capacity booked for the entry of gas into the NTS from storage sites within combined Aggregated System Entry Points (ASEPs), to be treated the same as a "Storage Site" as designated in National Grid's Licence with respect to the application of any revenue recovery charge based on capacity bookings. <b>Dependant on the 0621 decision, this Modification may be withdrawn. The required changes will be captured as part of the EU GB Charging project.</b>
Mod 0663S (IGT114)	<b>With Workgroup (On hold)</b>	UNC - DWG	Scottish Power	Extending the data comprised under the definition of Supply Point Premises Data (TPD V5.18.1)	Oct-2019	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	NA	Simon Harris	An enabling modification to provide UNC permission to release Supply Point data to an enquiring Supplier; this is an extension of 0640 required for the MIS - Market Intelligence Service introduced through OSP. If 0649S was implemented 0663 could be managed through Contract Management Committee. <b>Discussions at DWG and IGT Workgroups have been deferred as the Modification is likely to be withdrawn once 0649S and IGT115 are implemented and the proposal is taken to CoMC to review and decide upon.</b>
Mod 0664	<b>With Workgroup</b>	UNC -UIG	Npower	Transfer of sites with low read submission performance from Class 2 and 3 into Class 4	No implementation specified	Rule & System change	NA	UK Link	Impacts on UK Link to bulk transfer invoicing to charge for avoided UIG weighting factors	NA	Retail & Network	Emma Smith	Modification looks to create an obligation for Shippers to move sites with low meter read submission performance from Product Class 2 and 3 into Product Class 4. Proposal is to give Shippers a timescale to move sites where there is poor read submission performance. If the move does not occur during the assigned time period, the CDSP will be expected to move the sites. Impacts for invoicing to charge for avoiding UIG weighting factors. Discussed at August Panel and assigned a Workgroup. Final Modification Report due at December Panel. <b>Discussed as part of the UIG WG on 31 October 2018. Currently the Modification has various elements such a bulk transfer requirement and an incentive scheme. Four options for the progression of the Modification were presented. Depending on the preference, the Modification is likely to be amended and potentially split out.</b>
Mod 0665	<b>With Workgroup</b>	UNC -DWG	Gazprom Energy	Introduction of suitable classification of Ratchetable Supply Points and ensuring accurate Capacity Allocations (SOQ)	2018/19	Rule & System change	NA	UK Link	System impact to ratchet rules	Oct-19	Retail & Network	Dave Addison	Initially raised as an Urgent Modification, it seeks to place obligations on the relevant Transporters, ahead of the relevant Gas Year Ratchet period to identify Supply Points which will then be subject to Ratchet charges. In addition, a relevant non Ratchetable Supply Point that exceeds its booked supply point offtake (SOQ) during the relevant Gas Year Ratchet period will incur the same transportation charges for that higher capacity without being unduly penalised. Initially discussed at August Panel where the proposer agreed to remove Urgent status. Modification has been assigned to Workgroup due to report back to Panel in January 2019. <b>Discussed at October DWG. An option has been proposed whereby Class 2 is split out with only one part eligible for Ratchet charges. If the proposal is accepted, the draft business rules will be developed and system implications considered.</b>
Mod 0667 (Urgent-)	<b>With Workgroup - Propose to remove from Bubbling Under</b>	UNC - Transmission	South Hook Gas Company Ltd	Inclusion and Amendment of Entry Incremental Capacity Release NPV test in UNC	Oct-2018	Contractual Change	NA	No System impacts - contractual only	NA	NA	NA	Steve Pownall	This Modification seeks to insert the Net Present Value test required for Non-IP Entry Incremental Capacity Release into UNC, and amend the mechanics of the test to ensure that it works effectively with the current GB system. Modification should have no impact on central systems as it is purely contractual, moving National Grid methodology into UNC. Ofgem has declined Urgent status and the Modification will progress as standard. <b>October Panel issued the Modification to Workgroup with a report expected in January 2019. No system impacts expected as this is a contractual change. Propose to remove from Bubbling Under as no impact centrally.</b>

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Mod 0668S (GT116)	With Workgroup	UNC -DWG	EON Energy	Enabling permissions for the provision of information to Alt Han Company to support smart metering roll-out	Dec-2018	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	NA	Simon Harris	This Modification seeks to create the permission to disclose data to Alt Han Company ((No Suggestions)), or its service provider, to enable the identification of properties where the home area network is not capable of supporting smart metering communications and an alternative home area network is required. Modification will be amended to request permissions of the new recipient of data only when Modification 0649S is implemented 09 November. At October DWG, the options to provision the release of data to AltHanCo were discussed. The release of the data items themselves will be discussed under the CoMC as per 0649S (once implemented).
Mod 0669R	<b>With Workgroup</b>	UNC - Transmission	NTS	Review of the Gas Deficit Warning (GDW) and Margins Notice (MN) Arrangements	Any Modifications as a result of 0669R will be impact assessed and system implications considered. If a Modification to change the GDW processes, this could have Xserve process impacts.					Transmission and Shared Services	Steve Pownall	Review Group requested to review the processes, timeliness, and information provision associated with National Grid's gas security of supply notices and to review the name of the Gas Deficit Warning notice. Panel agreed a Working Group should be set up for 6 months to review the processes. <b>Workgroup due to meet on 01 November. Dependent on the outcome of the review, there may be central process impacts.</b>	
Mod 0670R	<b>With Workgroup</b>	UNC - NTSCMF	NTS	Review of the charging methodology to avoid the inefficient bypass of the NTS	Any Modifications as a result of 0670R will be impact assessed and system implications considered. If Modification is raised, it is likely to have cross-platform impacts (Gemini and SAP ISU).					Transmission and Shared Services	Steve Pownall	Review Group requested to conduct an assessment of the charging methodology that is a feature of the overall Gas Transportation Charging framework to avoid the inefficient bypass of the NTS (currently the NTS Optional Commodity charge). This review would assess the objectives, identify requirements, analyse potential options and propose an enduring proportionate solution. Workgroup will consider consultation responses from 0621, 0635 and 0653. <b>October Panel issued the Review Request to a Workgroup due to report back in May 2019. The review is asked to consider the impact of the 0621 decision. Due to be discussed at Workgroup on 06 November. Dependent on outcome of the review, there may be central system impacts.</b>	
<b>Mod 0671</b>	<b>With Workgroup</b>	<b>UNC - Transmission</b>	<b>WWU</b>	<b>Relief from User Commitment obligations when NTS exit capacity substitution is permitted</b>	<b>1 July 2019</b>	<b>Rule Change</b>	<b>TBC</b>	<b>System impacts unknown</b>	<b>Currently unknown but could have Gemini impacts depending on the Modification scope</b>	<b>Jun-19</b>	<b>Transmission and Shared Services</b>	<b>Steve Pownall</b>	<b>This Modification proposes changes to the User Commitment obligations in TPD Section B to improve the efficiency of NTS Firm Exit Capacity bookings. October Panel issued the Modification to Workgroup due to report back in February 2019. The Workgroup were asked to consider whether the Modification could be implemented without the consideration of wider issues and where there are central impacts. Due to be discussed at Workgroup on 01 November.</b>
<b>Mod 0672</b>	<b>With Workgroup</b>	<b>UNC - UIG</b>	<b>Scottish Power</b>	<b>Incentivise Product Class 4 Read Performance</b>	<b>No implementation specified</b>	<b>Reporting and Invoicing</b>	<b>NA</b>	<b>UK Link</b>	<b>A Change Proposal will be required to deliver the reports specified under the Modification. The incentive regime will need to be developed with considerations around the invoicing element</b>	<b>NA</b>	<b>Data</b>	<b>Ellie Rogers</b>	<b>This Modification seeks to reduce Unidentified Gas (UIG) volume by incentivising read submission performance for Product Class 4 sites. This Modification proposes to measure performance against an agreed performance target for Energy reconciled after a defined period and apply incentive charges against those Shippers whose Energy reconciliation performance is below the target threshold. October Panel issued the Modification to Workgroup for development and to report back in March 2019. The incentive regime will need to be developed and it is likely the invoice element will be dealt with under the DSC.</b>
<b>Mod 0673 (Urgent)</b>	<b>With Workgroup</b>	<b>UNC - CSS WG</b>	<b>Gazprom Energy</b>	<b>Amendment of UNC and DSC arrangements to enable Xserve to bid for and provide CSS Services</b>	<b>Nov-19</b>	<b>Rule change</b>	<b>NA</b>	<b>NA</b>	<b>No system impacts. Rule change only to allow Xserve to submit its bid for CSS Services</b>	<b>Nov-19</b>	<b>NA</b>	<b>Emma Lyndon</b>	<b>This Modification creates the arrangements within the Uniform Network Code (UNC) and Data Services Contract (DSC) by which Xserve can provide Data Communication Company (DCC) Services i.e. operate as the central switching system service provider. There are no system impacts expected as this is a rule change only. On 24 October, Ofgem agreed with the Urgent status. An Ofgem decision on the Modification is expected by 30 November 2018.</b>