

BUBBLING UNDER REPORT



Regulatory Reference	Status	Governance	Proposer/ Sponsor	Name	Proposed Implementation Date	Change Type	Work Around Feasibility	System Impact(s)	Brief description of System Impact(s)	Earliest Need Date	Proposed Platform	Customer Change Lead	Comments	
N/A	N/A	N/A	All DNs	Smart DCC Demand Data	TBC	Reporting	NA	UK Link and SAP BW	New data items to be created between SAP ISU and SAP BW. Brand new reports required.	TBC	Data	Paul Orsler	Reporting requirement in the future following the roll-out of smart in order to use smart information rather than demand data. No change since last meeting.	
Mod 0621 A-L (no I, G as withdrawn)	Awaiting Authority Decision	UNC - NTSCMF	Various	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	Transmission and Shared Services	Steve Pownall	Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Currently 10 alternates to Modification 0621 have been raised and will follow the same route as 0621. The Final Modification Report was discussed at panel in July. Awaiting Ofgem decision (due March 2019)	
Mod 0630R	Workgroup Extension Requested	UNC	Cadent Gas	Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme	Any Modifications as a result of 0630R will be impact assessed and system implications considered. Should a Modification be raised, there are potential impacts to both UK Link and Gemini.							CSS	David Addison	The review group will be closed and all topics to be reviewed and assessed as part of the CSS Project Team work. BRD to be updated and concluded and report to be completed. At September Panel, members requested for the FMR to go back to the Workgroup for final comments and closure. At September DWG, the proposer confirmed the intention to keep the Workgroup open to develop the legal text required as part of the CSS Consequential changes. Workgroup members agreed and at the October Panel, members will be asked to approve an extension to March 2019.
Mod 0647	With Workgroup	UNC - DWG	WWU	Opening Class 1 reads to Competition	Oct-2019	Rule Change	TBC	Potential impacts to UK Link and Gemini depending on agreed changes.	Impacts to file flows and validations for Shippers to be able to send in reads for Class 1. Dependent on the options, the allocation timings in Gemini may be impacted.	June 2019 Release	Retail & Network	David Addison	Proposes to Open Class 1 reads to competition by introducing common arrangements for Class 1 and 2 by removing the DNO obligation to provide a Daily Read service to Shippers for non-telemetered Class 1 Supply Meter Points. Continue at Workgroup and due to conclude in October 2018. Request from Workgroup that implementation is outside of a winter release however the modification is unlikely to be concluded in time for this to be within the June 2019 scope. Solution options were discussed at August DWG and agreed that Option 1 - keeping the SMPs in Class 1 with the Shipper being responsible for submitting the reads was less complex and has fewer impacts than Option 2 - moving the SMPs into Class 2 but utilising a flag identity. Cutover options (transitional or hard) were presented at September DWG with continued discussions within the Workgroup likely until the options are developed.	
Mod 0649S (IGT115)	Out for Consultation	UNC - DWG	Gazprom Energy	Update to UNC to formalise the Data Enquiry Service Permissions Matrix	May-2018	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	NA	Simon Harris	This modification seeks to formalise the Data Enquiry Service (DES) Permissions Matrix within the Uniform Network Code (UNC) and set out the process for amending the data access permissions in the future. There are no system impacts, it simply formalises the matrix. Progressing and expanding to include API permissions and telephone service permissions. Likely to be governed in the future by Contract Management Committee. Modification 0649S has been issued out for Consultation closing out on 11 October 2018. IGT115 is also out for Consultation closing on 10 October 2018. Both Modifications will go to their respective Panel meetings to be voted on in October.	
Mod 0651	Awaiting Authority Decision	UNC - DWG	Cadent	Replacement of the Retrospective Data Update provisions	From Summer 2019 to end 2020	Rule & System change	NA	System impacts expected - details TBC	Currently undertaking impact analysis to understand the system(s) impact	June 2019 Release	Retail & Network	Paul Orsler	This UNC Modification is seeking to amend those changes to the UNC identified within UNC Modification 0434 Project Nexus – Retrospective Adjustment specifically relating to Retrospective Data Updates, to incorporate the requirements of Option 4 as identified within the Request 0624R Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address Data Workgroup. Following consultation, it was discussed at August Panel. Panel did not recommend implementation. Currently awaiting Ofgem decision.	
Mod 0652	With Workgroup	UNC - UIG	Npower	Obligation to submit reads and data for winter consumption calculation (meters in EUC bands 3 – 8)	Sep-2018	Rule change	NA	SAP BW impacted	Currently undertaking impact analysis to understand the system(s) impact	NA	NA	Emma Smith	This modification aims to create an obligation, and associated monitoring reports, for Shippers to submit reads and correct data to ensure the appropriate winter consumption calculation takes place, for accurate NDM WAR band profiling. Likely to introduce reporting impacts. Panel agreed to a Workgroup extension. Due to report to Panel in October.	
Mod 0654 (IGT110V)	Approved - Awaiting Implementation Proposed removal from Bubbling Under	UNC - UIG	EON Energy	Mandating the provision of NDM sample data	Sep-2018	Rule change	NA	No System impacts	NA	NA	NA	Emma Smith	This modification is seeking to introduce an obligation into the UNC for the provision of regular NDM sample data to the Central Data Services Provider (CDSP). September Panel voted to implement Modification 0654 as did the IGT Panel for IGT110. The date of implementation is still to be determined. A Change Proposal with the CDSP has been raised to deliver the reports as part of this Modification - XRN4470. Proposed to be removed from Bubbling Under.	
Mod 0657S	Approved - Awaiting Implementation Proposed removal from Bubbling Under	UNC - DWG	Npower	Adding AQ reporting to the PARR Schedule reporting suite	Nov-2018	Reporting	NA	No System impacts	Report already developed - no system impacts	NA	Data	Rachel Hinsley	This Modification adds AQ reporting to the Performance Assurance suite of reports (PARR Schedules) that were initially introduced through Modification 0520A. Proposer believes there are limited impacts on Central Systems as reports are being developed under XRN4525. This Modification removes anonymization. September Panel voted to implement this Modification. Implementation date is 12 October 2018. A Change Proposal is due to be raised. Proposed to be removed from Bubbling Under.	
Mod 0659	With Workgroup	UNC - UIG	EON	Improvements to the Composite Weather Variable	Oct-2019	Rule & System change	NA	System impacts	Potential impacts to UK Link and Gemini	NA	Retail & Network	David Addison	This Modification seeks to amend the Composite Weather Variable (CWV) to include additional parameters to complement wind speeds and temperature, leading to improvements in the Weather Correction Factor (WCF).	

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Mod 0660S	With Workgroup	UNC - DWG	Centrica	Amendment to PARR permissions to allow PAC to update with UNCC approval	Oct-2018	Rule change	NA	No System impacts	NA	NA	TBC	Rachel Hinsley	To allow the Performance Assurance Committee (PAC) to request updates to the Performance Assurance Reports Register (PARR) without recourse to the full UNC modification process, but instead be able to submit requests for new and amended reports to the UNCC for approval. Legal text has been provided and the Workgroup recommend this Modification goes out for Consultation. This will be decided on by October Panel.
Mod 0661R	With Workgroup	UNC	Winchester	Reconciliation and Imbalance Cash Out Prices	Any Modifications as a result of 0661R will be impact assessed and system implications considered. Should a Modification be raised, there are likely to be significant impacts as it will affect Gemini and UK Link.						TBC	Steve Pownall	This Requests aims to seek a method of incentivising Shippers to purchase the correct amount of gas for NDM sites, in advance of the gas day and support de-risking Shipper imbalance costs. Mod 0661R is looking at options for modifying the application of System Marginal Prices for Meter Reconciliation. Next Workgroup is in October. The Workgroup Terms of Reference were discussed at September Panel, which members were comfortable with.
Mod 0662	With Workgroup	UNC - Transmission	NTS	Revenue Recovery at Combined ASEPs	Oct-2019	Rule & System change	NA	System impacts	Potential impacts to UK Link and Gemini	NA	Transmission and Shared Services	Steve Pownall	The purpose of this Modification is to allow entry capacity booked for the entry of gas into the NTS from storage sites within combined Aggregated System Entry Points (ASEPs), to be treated the same as a "Storage Site" as designated in National Grid's Licence with respect to the application of any revenue recovery charge based on capacity bookings.
Mod 0663S (IGT114)	With Workgroup (On hold)	UNC - DWG	Scottish Power	Extending the data comprised under the definition of Supply Point Premises Data (TPD V5.18.1)	Oct-2019	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	NA	Simon Harris	An enabling modification to provide UNC permission to release Supply Point data to an enquiring Supplier; this is an extension of 0640 required for the MIS - Market Intelligence Service introduced through OSP. If 0649S was implemented 0663 could be managed through Contract Management Committee. Further discussions at DWG or IGT Workgroups have been deferred as the Modification is likely to be withdrawn if vote to implement 0649S is agreed at October Panel and IGT equivalent IGT115.
Mod 0664	With Workgroup	UNC -UIG	Npower	Transfer of sites with low read submission performance from Class 2 and 3 into Class 4	No implementation specified	Rule & System change	NA	UK Link	Impacts on UK Link to bulk transfer invoicing to charge for avoided UIG weighting factors	NA	Retail & Network	Emma Smith	Modification looks to create an obligation for Shippers to move sites with low meter read submission performance from Product Class 2 and 3 into Product Class 4. Proposal is to give Shippers a timescale to move sites where there is poor read submission performance. If the move does not occur during the assigned time period, the CDSP will be expected to move the sites. Impacts for invoicing to charge for avoiding UIG weighting factors. Discussed at August Panel and assigned a Workgroup. Final Modification Report due at December Panel. First Workgroup meeting due in October.
Mod 0665	With Workgroup	UNC -DWG	Gazprom Energy	Introduction of suitable classification of Ratchetable Supply Points and ensuring accurate Capacity Allocations (SOQ)	2018/19	Rule & System change	NA	UK Link	System impact to ratchet rules	Oct-19	Retail & Network	Dave Addison	Initially raised as an Urgent Modification, it seeks to place obligations on the relevant Transporters, ahead of the relevant Gas Year Ratchet period to identify Supply Points which will then be subject to Ratchet charges. In addition, a relevant non Ratchetable Supply Point that exceeds its booked supply point offtake (SOQ) during the relevant Gas Year Ratchet period will incur the same transportation charges for that higher capacity without being unduly penalised. Initially discussed at August Panel where the proposer agreed to remove Urgent status. Modification has been assigned to Workgroup due to report back to Panel in January 2019. Discussed at September DWG with next steps for the proposer and GDNs to discuss the guidelines to set out how DN's will identify SMPs that are Ratchetable.
Mod 0666 (Urgent)	Implemented Proposed removal from Bubbling Under	UNC -DWG	Gazprom Energy	Establishment of a CSS Bid Group for CDSP central switching system bid activities	Sep-2018	Rule change	NA	No system impacts. Creation of a new group only	NA	Sep-2018	NA	Simon Harris	This Modification is to create a specific group under the Data Services Contract (DSC), (that is not a Network Code Sub-committee) to enable the CDSP to discuss bid activities with Shipper Users as funders of the bid exercise. Initially discussed at August Panel where Urgent status was agreed. Ofgem confirmed Urgent status on 21 August. The first Workgroup meeting to discuss legal text occurred on 28 August. Panel voted to implement and Ofgem approved this with an implementation date of 11 September 2018. Proposed to be removed from Bubbling Under
Mod 0667 (Urgent)	With Workgroup	UNC - Transmission	South Hook Gas Company Ltd	Inclusion and Amendment of Entry Incremental Capacity Release NPV test in UNC	Oct-2018	Contractual	NA	No System impacts - contractual only	NA	NA	NA	Steve Pownall	This Modification seeks to insert the Net Present Value test required for Non-IP Entry Incremental Capacity Release into UNC, and amend the mechanics of the test to ensure that it works effectively with the current GB system. Modification should have no impact on central systems as it is purely contractual, moving National Grid methodology into UNC. Ofgem has declined Urgent status and the Modification will progress as standard.
Mod 0668S (IGT116)	With Workgroup	UNC -DWG	EON Energy	Enabling permissions for the provision of information to Alt Han Company to support smart metering roll-out	Dec-2018	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	NA	Simon Harris	This Modification seeks to create the permission to disclose data to Alt Han Company (AltHANCO), or its service provider, to enable the identification of properties where the home area network is not capable of supporting smart metering communications and an alternative home area network is required. Modification will be amended to request permissions of the new recipient of data only if Modification 0649S is voted to be implemented. The release of the data items themselves will be discussed under the CoMC as per 0649S. Discussed at September DWG with the intention to finalise the Workgroup report by November to be voted on at December Panel.
Mod 0669R	Assigned to Workgroup	UNC -Transmission	NTS	Review of the Gas Deficit Warning (GDW) and Margins Notice (MN) Arrangements	Any Modifications as a result of 0669R will be impact assessed and system implications considered.						Transmission and Shared Services	Steve Pownall	Review Group requested to review the processes, timeliness, and information provision associated with National Grid's gas security of supply notices and to review the name of the Gas Deficit Warning notice. Panel agreed a Working Group should be set up for 6 months to review the processes. First meeting due in October.