

Summary of Panel / UNCC Outcomes from 20 September 2018

Agenda Item	Outcome
Urgent Modifications	
0666 (Urgent) – Establishment of a CSS Bid Group for CDSP central switching system bid activities https://www.gasgovernance.co.uk/0666	<ul style="list-style-type: none"> ▪ Panel does not believe that Modification 0666 (Urgent) has any consequential impacts. ▪ Panel does not believe that there are any issues from Modification 0666 (Urgent) that need to be assessed by a Workgroup.
0667 (Urgent) – Inclusion and Amendment of Entry Incremental Capacity Release NPV test in UNC https://www.gasgovernance.co.uk/0667	<ul style="list-style-type: none"> ▪ Ofgem advised that it is reviewing the information submitted to it for Modification 0667 (Urgent) and will respond in due course. ▪ Panel was not asked for any further input at this time.
New Modifications	
0668S – Enabling permissions for the provision of information to Alt Han Company to support smart metering roll-out https://www.gasgovernance.co.uk/0668	<ul style="list-style-type: none"> ▪ Modification 0668S will follow Self-Governance procedures. ▪ Modification 0668S will be considered within the Distribution Workgroup. ▪ Initial representations for consideration at Workgroup are requested no later than 11 October 2018. ▪ Workgroup Report to be presented by 17 January 2019 Modification Panel.
0669R – Review of the Gas Deficit Warning (GDW) and Margins Notice (MN) Arrangements https://www.gasgovernance.co.uk/0669	<ul style="list-style-type: none"> ▪ A new Review Group has been established. ▪ 0669R Request Workgroup Report to be presented by 21 March 2019 Modification Panel.
Workgroup Reports	
0630R – Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme https://www.gasgovernance.co.uk/0630	<ul style="list-style-type: none"> ▪ Panel determined that this Request be returned to the Workgroup for further assessment. ▪ A Report is to be presented by 18 October Modification Panel.
0649S – Update to UNC to formalise the Data Enquiry Service Permissions Matrix https://www.gasgovernance.co.uk/0649	<ul style="list-style-type: none"> ▪ Issued to Consultation which closes on 11 October 2018. ▪ The Final Modification Report will be presented (<i>at short notice</i>) to the 18 October Modification Panel.
0656 – Changes to Modification Panel arrangements https://www.gasgovernance.co.uk/0656	<ul style="list-style-type: none"> ▪ Issued to Consultation which closes on 11 October 2018. ▪ The Final Modification Report will be presented (<i>at short notice</i>) to the 18 October Modification Panel.
0660S – Amendment to PARR permissions to allow PAC to update with UNCC approval https://www.gasgovernance.co.uk/0660	<ul style="list-style-type: none"> ▪ Panel determined that this Modification be returned to the Workgroup for further assessment. ▪ A Report is to be presented by 18 October Modification Panel.

Final Modification Reports	
<p>0654S – Mandating the provision of NDM sample data https://www.gasgovernance.co.uk/0654</p>	<ul style="list-style-type: none"> ▪ No new issues were identified. ▪ Panel voted by majority (10 out of 14 votes) to recommend Self-Governance procedures. ▪ Implementation was unanimously supported. ▪ To be implemented on a date to be determined by the Transporters. <i>(IGT Panel have requested a common UNC/IGT UNC release date of 01 March 2019)</i>
<p>0657S – Adding AQ reporting to the PARR Schedule reporting suite https://www.gasgovernance.co.uk/0657</p>	<ul style="list-style-type: none"> ▪ No new issues were identified. ▪ Implementation was unanimously supported. ▪ To be implemented 12 October 2018.
AOB	
<p>Panel Feedback</p>	<ul style="list-style-type: none"> ▪ RHa advised that quarterly feedback from Panel Members is very gratefully received and confirmed two areas for action: <ul style="list-style-type: none"> ○ Urgency – The Joint Office will bring a presentation to the October Panel on its role in Modifications requesting urgent procedures. ○ Critical friend - The Joint Office is conducting an internal review of its Critical Friend Procedures and will bring a presentation to the October Panel on its findings.
<p>Impacts of Faster Switching licence review and Ofgem update on REC progress and consequential changes to UNC</p>	<ul style="list-style-type: none"> ▪ JD gave an overview of the progress in the implementation of the REC code and briefly covered some consequential changes to UNC. It is envisaged that the change will bring about the amalgamation of SPAA and MRA and the inclusion in REC of some areas currently in other codes, such as Theft that is currently in DCUSA. ▪ REC v1.0 will cover the governance around the transitional period. REC v2.0 will be an SCR and Ofgem will retain the ability to raise modifications. ▪ There will be a move away from a 'paper based' to a digitised code, suitable for online queries. The implementation of this will largely be the remit of the REC Manager. ▪ A Statutory consultation will take place in October 2018 with new license conditions expected in January 2019. ▪ Some easily recognised consequential changes to the UNC will be the removal of references to SPAA and MRA. ▪ It was noted that in slide 6, the IGT may need to be added as a seventh spoke. ▪ Accession will be to v1.0. DCC will be a party. From 1 April 2019 the RECco is expected to begin to function properly. ▪ RF asked if future SCRs are likely to have co-operation clause in Licences and specifically

	<p>if a party raises an Alternative to an SCR proposal, would this constitute non-co-operative behaviour? JD clarified that it wouldn't and anticipated that Ofgem would issue an FAQ to help clear up these types of questions.</p> <ul style="list-style-type: none"> PG asked to clarify what the expectations on the Joint Office are bearing in mind Joint Office does not get involved in production of legal text. CW clarified that Dentons has been engaged on behalf of the GTs and he will lead on this work and will update UNC Panel on an ongoing basis. CW also confirmed he would liaise with S Ladle at IGT UNC regarding inclusion of IGT.
<p>UNC nominations and elections, including additional Consumer Representative</p>	<ul style="list-style-type: none"> PG highlighted the presentation giving an update on the outcomes of UNC user election process and representatives for the new Gas Year beginning 01 October 2018. In addition the appointment of an additional Consumer Representative was discussed. When PG confirmed that the Joint Office had sought nominations, RE confirmed EP has been re-nominated and an Authority Decision is now awaited. RE confirmed that for subsequent years, a Panel appointment process might be suitable.
<p>UNC Committee (UNCC) Matters</p>	
<p>Review and clarification of the appeal process for the UNCC and Sub-Committees</p>	<ul style="list-style-type: none"> PG advised that the Joint Office aims to provide a presentation by the October meeting.
<p>AUGE re-procurement</p>	<ul style="list-style-type: none"> Consideration deferred until the October meeting. Joint Office to send out the relevant papers to UNCC members in due course.