

## UNC Transmission Workgroup

Thursday 05 July 2018

at Radcliffe House, Blenheim Court, Warwick Road, Solihull B91 2AA

### Attendees

|                            |       |                             |
|----------------------------|-------|-----------------------------|
| Rebecca Hailes (Chair)     | (RH)  | Joint Office                |
| Karen Visgarda (Secretary) | (KV)  | Joint Office                |
| Andrew Blair*              | (AB)  | Interconnector              |
| Andrew Pearce              | (AP)  | BP                          |
| Bill Read                  | (BL)  | RWE Supply & Trading GmbH   |
| Debra Hawkins              | (DH)  | TPA Solutions               |
| Graham Jack*               | (GJ)  | Centrica                    |
| Jeff Chandler*             | (JC)  | SSE                         |
| Julie Cox*                 | (JCx) | Energy UK                   |
| Malcolm Montgomery         | (MM)  | National Grid NTS           |
| Nick King                  | (NK)  | CNG Services                |
| Nick Wye                   | (NW)  | Waters Wye                  |
| Paul Youngman*             | (PY)  | Drax                        |
| Phil Hobbins               | (PH)  | National Grid NTS           |
| Richard Fairholme*         | (RFa) | Uniper                      |
| Ritchard Hewitt            | (RHe) | BBLC                        |
| Robin Dunne                | (RD)  | Ofgem                       |
| Rowan Hazell*              | (RH)  | Cornwall Insight            |
| Shiv Singh*                | (SS)  | Cadent                      |
| Sinead Obeng               | (SO)  | Gazprom Marketing & Trading |
| Steve Pownall              | (SP)  | Xoserve                     |
| Steven O'Hare*             | (SH)  | GMO - NI                    |
| Terry Burke*               | (TB)  | Equinor UK Ltd              |

\*via teleconference

Copies of all papers are available at: <https://www.gasgovernance.co.uk/tx/050718>

## 1. Introduction and Status Review

### 1.1. Approval of Minutes (16 May 2018)

Phil Hobbins (PH) requested some minor amendments be made to the previous minutes that are detailed below in red font. Thereafter, all were in agreement in approving the previous minutes.

*(These minutes have now been amended and re-published on the Joint Office website; <https://www.gasgovernance.co.uk/tx/070618> )*

#### ***EU update – Amendments to the previous minutes.***

##### *Changes to EU Gas Network Codes*

*The European Commission (EC) said there should be **no changes** to the EU Gas Network Codes that had been highlighted at previous Workgroup meeting.*

##### *EU Data Exchange*

In providing a brief overview of the potential alternative solution for the IX provisions, PH explained the history behind why we are currently utilising the IX, rather than the *Edigas-XML* (AS2/AS4) based solutions.

## 1.2. Ofgem Update

Robin Dunne (RD) provided a brief overview of the Industry update, covering the following topics:

- ***UNC636 'Updating the parameters for the NTS Optional Commodity Charge': Request for evidence***
- RD said in order to inform the Ofgem decision on Modification 0636 (including the four proposed alternatives), they were asking interested parties to provide evidence. In order to preserve the confidential nature of the evidence being provided, the evidence must be sent to Ofgem via a designated Huddle workspace by no later than 5pm on 13 July 2018. To this end please tell Ofgem by emailing: [Gas.TransmissionResponse@ofgem.gov.uk](mailto:Gas.TransmissionResponse@ofgem.gov.uk) by 5pm on 10 July 2018 the names and email addresses of the person(s) responsible for your company's evidence submission.
- <https://www.ofgem.gov.uk/publications-and-updates/unc636-updating-parameters-nts-optional-commodity-charge-request-evidence>
- RD said that a 'minded to' decision would be sent out in due course and that there was the opportunity to respond to that as well, via the link, although individuals could respond in advance directly to: [robin.dunne@ofgem.gov.uk](mailto:robin.dunne@ofgem.gov.uk). JCx said that it would have been useful if that could have communicated by Ofgem before this meeting, but that she was pleased there was going to be another consultation.
- ***Notice of intention not to reject National Grid Gas Transmission's Network Output Measures (NOMs) Methodology***
- RD explained that on the 19 June 2018 Ofgem, had published a notice not to reject NGGT's submitted proposals as they were satisfied that the modified Methodology better facilitates the NOMs objectives set out in Special Condition 7D. The modified NOMs Methodology (version no. 2.0) therefore this came into effect on the 19 June 2018 and NGGT is required to implement it from this date.
- <https://www.ofgem.gov.uk/publications-and-updates/notice-intention-not-reject-national-grid-gas-transmission-s-network-output-measures-noms-methodology>
- ***Government selects Martin Cave as preferred candidate to be next Ofgem chairman***
- RD said the Government had announced that Professor Martin Cave is the preferred candidate to be next chairman of Ofgem. Martin Cave is the former deputy chair of the Competition Commission and deputy panel chair of the Competition and Markets Authority (CMA). The appointment is subject to pre-appointment hearing by the BEIS select committee on July 3.
- <https://www.ofgem.gov.uk/publications-and-updates/government-selects-martin-cave-preferred-candidate-be-next-ofgem-chairman>

### **Lack of Ofgem presence at the NTS CMF on 03 July 2018 (ref: Action NTSCMF 0603)**

Rebecca Hailes (RH) explained that there had been no Ofgem representation at the 03 July 2018 NTS CMF meeting. When considering NTSCMF Action 0603 NTSCMF Workgroup had formulated a list of questions in relation to Modification 0621 and NTSCMF Action 0603, that had been sent to Ofgem. Ofgem had emailed a reply to the Joint Office as detailed below:

Questions for Ofgem, formulated by NTS CMF Workgroup:

- Will Ofgem make a minded to decision on the UNC0621 Suite of Modifications so that the ACER final consultation is on a particular modification? When will this decision be confirmed? (This decision will need to be justified).
- What are the timescales for the ACER consultation, the impact assessment and minded to Ofgem decision?
- How do the different parts fit together?
- Are responses expected on each individual Modification, for the preliminary ACER consultation?
- When will a view be forthcoming on the view request (dated 20 April 2018) from the Workgroup regarding the interactions between the two suites of Modifications UNC0621 and UNC0636 and additionally UNC0653?
- Modification 0636 Call for evidence – what is the background to this? The timing of this is very short, why is this? Why was the call for evidence not made a statutory request? Who has this been directed to? (Bilateral contracts will require permissions to reveal the information being requested. This requires both parties.) What information is actually being requested – full contracts or a summary? Is this in place of an Impact Assessment? How does this fit into the governance process?

The JO provided a response from Ofgem highlighting that the FMR has not yet been received by Ofgem, and that any further timings are highly speculative. Notwithstanding this uncertainty, Ofgem are aiming to publish their consultation and Impact Assessment (IA) in Q4. Further details on UNC621 next steps will be provided once the FMR has been received.

Ofgem set out in their call for evidence letter for UNC636 that it is asking for evidence to inform its decision on UNC636.

RH highlighted that there had been a request from the NTS CMF for an Ofgem representative to be present at the next NTS CMF in August 2018 to discuss these questions face to face.

### 1.3. Pre-Modification Discussions

1.3.1. None discussed.

## 2. European Update

Phil Hobbins (PH) provided an overview of the National Grid presentation pack, during which the key discussion points were captured as follows:

### EU update

#### Gas 2020 Package

PH provided an overview of the Gas 2020 Package and explained that in 2020 the European Commission would publish a number of legislative proposals for gas, which encompassed the following points: Pathway to 2035 (interim milestone), Contributing to a trajectory of decarbonisation by 2050. He then overviewed the following areas:

- Indicative timescale for development:
  - ‘Concepts’ by August 2019
  - Firm proposals by Winter 2019/20
  - Draft regulations in 2020.
- Expectation of increasing alignment between gas and electricity.

- EU gas industry associations such as ENTSOG & Gas Infrastructure Europe (GIE) are expected to put forward and shape proposals.
- ENTSOG & GIE work programmes now reflect these activities with increased cooperation between the two bodies.
- PH then explained that the ENTSOG preparations for the 2020 Package would be organised by its G2020 team (and in close cooperation with GIE) and that the ENTSOG's action and engagement plan would cover the following areas:
  - EU Hybrid Energy Infrastructure
  - Technology Neutrality
  - Green Gas Innovation
  - New Gas Markets
  - Product & Service Innovation
- Other key areas include development of regulatory regimes to meet future needs, TSO/DSO interaction and energy storage.

This topic initiated a lengthy general discussion, and Paul Youngman (PY) asked about the Brexit impact. PH explained that National Grid NTS were working with Ofgem and BEIS on what the structures might look like and mean for the Licence and Uniform Network Code (UNC) in respect of soft, hard or medium Brexit scenario and he added that clearly, timely and appropriate industry engagement would be required during the coming months on this matter.

Paul Youngman (PY) enquired what was the role of National Grid NTS in Europe moving forward, PH responded saying that National Grid NTS wanted to continue to maintain the current level of engagement and influence in the EU energy policy, especially in respect of the GIE and ENTSOG. He added due to Brexit, he was not able to confirm if they would be able to continue to maintain and hold that current status within these organisations.

PH said that he would continue to keep the workgroup informed regarding this topic and said that Justin Goonesinghe was the lead on the Gas 2020 Package; for more detail email Justin directly: [justin.goonasinghe@nationalgrid.com](mailto:justin.goonasinghe@nationalgrid.com)

### GIE Conference

PH then provided a brief overview of the top 5 themes that were discussed at the GIE conference in June, these were highlighted as described below:

- Future role of gas infrastructure
- Sector coupling
- Innovation and new business models
- Modernisation and digitalisation
- Internal gas market development.
- More drive towards sector coupling, bringing together cooling, heating, transport and generation.
- Secure, sustainable and competitive sources remain the EU energy policy objectives.
- Gas will continue but must decarbonise – an 'electric only' world is not feasible – hydrogen, biomethane, synthetic gas are all options.
- Power to gas technologies can reduce curtailment of renewables.

PH said that he would continue to keep the Workgroup informed on the current status. Anyone with specific queries should contact Mike Thorne via email: [mike.thorne@nationalgrid.com](mailto:mike.thorne@nationalgrid.com)

## EU Data Exchange

PH explained the joint ACER/ENTSOG consultation about whether the application of EU data exchange solutions should be expanded to include Virtual Trading Points (such as the NBP) and storage facilities had closed on the 13 June 2018. National Grid NTS' response has already been published on the Joint Office website:

see: <https://www.gasgovernance.co.uk/tx/050718>.

PH added that it was the view of National Grid NTS that the proposed mandatory EU-wide application of these 'Common Data Exchange Solutions' to VTPs and storage facilities from a common future date, may be uneconomic and inefficient, and as such, National Grid NTS had argued that a national debate subject to the NRA decision should be provided for in the solution, in line with other provisions in the EU Interoperability Code.

PH then briefly overviewed the ENTSOG summary of responses and reported that the majority of the stakeholder responses to this consultation had expressed a preference for mandatory application of the EU common data exchange solutions to virtual trading points and storage points, adding that the ENTSOG and EASEE-gas<sup>1</sup> were planning a joint full day workshop on data exchange to be held in Brussels on 04 October 2018. Further details will be provided at the September Transmission Workgroup meeting.

For more information please contact PH directly via email: [philip.hobbins@nationalgrid.com](mailto:philip.hobbins@nationalgrid.com)

## **Gas Regulatory Change Programme Update**

### EU & GB Charging Project

Malcolm Montgomery (MM) explained that in January 2018, National Grid NTS had commenced a change delivery project to deliver the system changes related to the obligations set out in the EU Tariff Code and the GB Charging Review – Modification 0621 and its alternatives. He further explained that due to the size and complexity of the obligations to be delivered, a dual implementation approach has been adopted, divided into

- Part A – system changes related to transparency data publications and entry capacity availability (NORD07) Report; and
- Part B – charging methodology, floating prices, capacity revenue recovery, TO commodity charge and new invoicing charge types.

Steve Pownall (SP) said that a 'minded to' decision from Ofgem on Modification 0621 and its alternatives would be helpful for a timely systems implementation and JCx asked if it is possible to put a cost of Ofgem not publishing such a 'minded to' position and what the additional risks to timely delivery would be. PH and SP agreed to investigate this matter. Robin Dunne (RD) stated that individuals could respond to him directly on this matter ahead of the 'minded to' position decision for the 0621 suite of Modifications at: [Robin.Dunne@ofgem.gov.uk](mailto:Robin.Dunne@ofgem.gov.uk)

**New Action 0701: National Grid NTS (PH) and CDSP/Xoserve (SP) to investigate whether a cost associated with Ofgem not issuing a 'minded to' decision for the 0621 suite of Modifications could be identified.**

Sinead Obeng (SO) proposed that even if a definite number could not be provided in relation to the action, that an overview of the key risks and dependencies presented within a project plan would be most welcome.

RD said that Ofgem had not yet determined whether to issue a 'minded to' decision for Modification 0621 and its alternatives; and that they were aiming to issue a consultation and impact assessment in Q4 2018. Ofgem was asked to provide an update at the 01 August 2018 NTS CMF Workgroup meeting.

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<sup>1</sup> Please note: that more information relating to EASEE-gas can be found on their web site at: <https://easee-gas.eu>

**New Action 0702: National Grid NTS (PH) and Xoserve (SP) to provide detail on whether production of a 'minded to' notification on the decision for Modification 0621 and its alternatives would reduce the range of system implementation options and its effect on project delivery risk and dependencies.**

A further general discussion took place as to what the impact would be of a late Ofgem decision on Modification 0621 and its alternatives, after March 2019. Both SP and PH agreed to provide some information and clarity on this topic.

**New Action 0703: National Grid NTS (PH) and Xoserve (SP) to articulate the potential impact of a late Ofgem decision on Modification 0621 and its alternatives after March 2019.**

As a general point, SP also said that consideration would be needed in relation to Modifications 0636 and its alternatives and 0653 as there was a large amount of overlap and commonality between them.

In relation to process communications, Bill Read (BR) said that it was important for National Grid NTS to be aware that the Shippers would need to plan and resource accordingly in advance of the market trials, to commence in Summer of 2019 and that any delays would have an adverse impact on the Shippers, so this needed to be well executed and planned and communicated with realistic timelines.

Nick Wye (NW) said in relation to the Charging Model, as this was an National Grid NTS model, he wanted to know how this would be ratified and audited, together with wanting to know how these changes would feed into the Xoserve systems. SP confirmed that this National Grid NTS Charging Model sat outside from the Xoserve systems.

Paul Youngman (PY) said in that case, was there a risk that this would impact the auctions in July and August, from a systems perspective, if the Gemini change was not delivered until September. MM stated that any auctions for pre- 01 October 2019 capacity would run on the existing methodology and prices, but that shorter term auctions in September 2019 for post 01 October capacity may require a data fix to be undertaken within Gemini, and that this potential work had already been identified as a project risk. PH agreed to produce a document setting out the different capacity auctions and periods from July to September 2019.

**New Action 0704: National Grid NTS (PH) to produce a table for the August Transmission Meeting setting out how the different capacity auctions and capacity products for which period are planned to run from July to September 2019 and which pricing basis will apply.**

A general debate then took place in relation to where was the most appropriate arena for the engagement on EU/GB to be discussed further. RH suggested it should be discussed in the Transmission and NTS CMF Workgroups and also in the Operational Forum<sup>2</sup>, and the general consensus was this was acceptable, but that it was also agreed there should also be a single forum where detailed updates on the overall project status were provided.

Both BR and Richard Hewitt (RHe) said that the Shippers wanted to see a co-ordinated implementation plan covering the whole project auctions, systems delivery, modifications, Licence changes, ACER consultation etc. They also requested that they should be made aware of who was the Single Point of Contact (SPOC) within National Grid NTS from the overall Project Management/Accountability/Delivery lead perspective. PH said that Sarah Carrington was the overall lead on the project, and he agreed to provide more clarity on the Project itself and contact people at the next meeting.

**New Action 0705: National Grid NTS (PH) to provide more detail in respect of key contacts and project leads in relation to the EU and GB Charging Project.**

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<sup>2</sup> Please note: that more information relating to Gas Operations Forum can be found on the National Grid web site at: <https://www.nationalgrid.com/uk/gas/market-operations-and-data/gas-operational-forum>



### Gemini Sustain Programme Update

PH provided a brief overview on the updated on Gemini System Enhancements and Gemini Re-platforming. He said that the Workshop on 12 June 2018 had now highlighted the areas of concern that caused the most issues and these had been fed back to the Operational Forum. A detailed list had been produced to be discussed at the next Industry Engagement meeting in October 2018.

For more information please contact PH directly via email: [philip.hobbins@nationalgrid.com](mailto:philip.hobbins@nationalgrid.com)

## 3. Workgroups

### 3.1. 0662 – Revenue Recovery at Combined ASEPs

*(Report to Panel 18 July 2018)*

<https://www.gasgovernance.co.uk/0662>

## 4. Issues

ISS066 – Implications of decommissioned Exit/Entry points update

See Item 5.1.

## 5. Any Other Business

### 5.1. Impact of Decommissioned Sites ISS066 - PH

PH explained that this was an issue that JCx had raised a couple of years ago that had been logged with the Workgroup and held in abeyance pending the run up to RIIO-T2. PH said the main concern was that if decommissioned sites were left included in the Licence, it might distort transportation charges.

From a National Grid NTS perspective, PH confirmed that this was really a capacity issue rather than a pricing one; e.g. was it right that capacity at, say, the LNG storage facilities should be withdrawn from the market – if so, then a change to the Licence would be required, and the pricing model would be adjusted accordingly.

PH said the initial National Grid NTS view without having done any analysis, was that doing this would have an impact on prices elsewhere, but that National Grid NTS did not believe it would be material. He added that consideration was focused on whether the site would be gone permanently, or temporarily was a relevant consideration.

PH said that he had agreed with JCx that this was not an urgent issue, but that it would be good to do be proactive for the future. He added that it was relevant for T2 because the Licence would be opened up, but ultimately, he said it was a question about whether people cared enough to warrant expending resource on this, which at present, was largely a tidy-up exercise. PH suggested that this could perhaps yield more value in the not-too-distant future, when NTS-connected CCGTs reached the end of their asset lives and possibly some entry sites would close down too.

Graham Jack (GJ) thought the Theddlethorpe Terminal was due to close at the end of 2018 and he wanted to know if there was likely to be a material impact on the capacity and charging. PH said he would investigate this matter.

**New Action 0706: National Grid NTS (PH) to investigate the impact of the potential Theddlethorpe Terminal closure in regards to capacity and charging.**

Nick King (NK) suggested that if sites were approaching end of life and planning to disconnect, could National Grid NTS or another appropriate party communicate that to the industry; as someone else might want to utilise that connection and it may save decommissioning costs for the existing party. PH agreed he would look in to this area.

**New Action 0707: National Grid NTS (PH) to look into providing a list of sites that are in the licence with no baseline and those that have never had capacity booked against, and those which are known to be no longer be operational.**

BR wanted to know how National Grid NTS dealt with liability for transportation charges re Forecast Contracted Capacity (FCC)? MM said this was not yet clear, but that it was being looked into and that the FCC was based on capacity bookings and was nothing to do with whether a physical connection was live or not.

A short general discussion took place, and there was a difference of opinion about what the Uniform Network Code (UNC) said regarding decommissioning and the physical connection.

## **5.2. GMO for Northern Ireland – OJEU procurement of balancing gas services for NI – SH**

Stephen O'Hare (SH) provided a verbal update explaining that GMO for Northern Ireland would tendering for balancing gas e.g. physical turn up at Moffat with PTL, the main NI TSO. For more details see: <http://www.mutual-energy.com/procurement/>

## **5.3. Industrial Emissions Directive Update – PH**

PH provided an update on Jon Dutton's behalf, he said that National Grid NTS had submitted the IED reopener to Ofgem on the 25 May 2018. He said that Ofgem had ran an informal consultation on all reopeners between the 17 May – 20 June 2018.

PH explained that National Grid NTS had answered three rounds of supplementary questions (~50 in total) which had covered a broad range of topics on all sites (cost benefit analysis, asset specifications, detailed option costs, legislative information, programme timings). PH confirmed that National Grid NTS were currently expecting the Ofgem 'minded to' position and formal consultation to be launched on the 20 July 2018 and Robin Dunne (RD) confirmed this to be the case.

## **5.4. 2018-19 UNC User Representatives Process**

RH drew attention to the 2018-19 UNC User Representatives Process, as below:

- 35 Shipper Single Points of Contact (SPoCs) have been established for 2018/19. The list of registered representatives can be found at: <https://www.gasgovernance.co.uk/elections>
- Nominations for User Representatives have now been invited for the following:
- Panel & Uniform Network Code Committee (UNCC) (Nominations for Panel include the UNCC)
- Demand Estimation Sub-Committee (DESC)
- Energy Balancing Credit Committee (EBCC)
- Performance Assurance Committee (PAC)
- DSC Change Management Committee
- DSC Contract Management Committee



For more information about representing the industry by sitting on the UNC Modification Panel or one of these important Committees, please refer to the guidelines published at: <https://www.gasgovernance.co.uk/elections>

The deadline for submitting User Representative nominations is **5pm 20 July 2018.**

## 6. Review of Outstanding Actions(s)

**0628 0102:** National Grid NTS (PH) to provide information on how often National Grid NTS had accepted or declined non-obligated capacity requests in the past.

National Grid NTS to provide some constraint reasons for rejection of non-obligated capacity going back to Exit Reform 2012.

National Grid NTS to provide the same level of information given for long term non-obligated rejections for short term capacity.

**Update:** PH advised that as he had reiterated previously this was a very manually intensive task for the Capacity Team and NK said that it was not needed to be used for forecasting, but that a similar report would be very helpful. PH said that he would investigate providing a summary rather than numbers about the historic non-obligated release and if there had been any trends, in regards to seasonal, locational, quantity etc, so this action should be carried forward. **Carried forward.**

**Action 0601:** *Reference RIIO-1 Price Control Reopeners Consultation* – Ofgem (RD) to consider an extension to the consultation period.

**Update:** RD said this action could now be closed as this had been further discussed under the EU & GB Charging Project within section 2 above. **Closed**

**Action 0602:** *Reference the Gas Industry Change Plan* - National Grid NTS (PH) to clarify the role and constitution of the 'stakeholder panel' and provide a link to the relevant National Grid web site page.

Update: National Grid confirmed the term now being used is 'Stakeholder Group'. National Grid will appoint an independent chair who will approve the rest of the proposed stakeholder group members; National Grid will provide secretarial support. For more information please see slides 19-21 of the document available here:

[https://consense.opendebate.co.uk/files/nationalgrid/transmission/TN\\_Building\\_our\\_business\\_plans\\_webinar.pdf](https://consense.opendebate.co.uk/files/nationalgrid/transmission/TN_Building_our_business_plans_webinar.pdf) **Closed**

**Action 0603:** *Reference the Gas Industry Change Plan* - National Grid NTS (PH) to provide a link to the new National Grid 'Your Energy Future' web site.

**Update:** The link is: <http://yourenergyfuture.nationalgrid.com/> **Closed**

**Action 0604:** *Reference the BBLC Physical Reverse Flow proposals* - National Grid NTS (PH) to discuss with his National Grid colleagues to ascertain, what if any, information from their discussions with BBL can, or cannot be provided (i.e. non-commercially sensitive information).

**Update:** PH confirmed the summary note had now been published on the JO website: <https://www.gasgovernance.co.uk/tx/050718>

He briefly went over the contents of the National Grid NTS' summary note of the work they had produced for BBL about the NTS exit capability at Bacton.

Richard Hewitt (RHe) said that the proposed changes would not affect the capacity, and that BBL cannot yet submit a new modification regarding this matter to move the exit capacity from IUK to BBL because BBL is not yet a code party and has not yet been granted MAP status.

SO asked whether in the event that a competing auction for exit capacity at Bacton was introduced, would that alter the risk profile of a shipper that wanted to use interruptible exit capacity at Bacton. E.g. would IUK and BBL access their exit gas from separate pipelines or is there one feeder that would supply both? PH agreed to investigate this area further.

**New Action 0708: National Grid NTS (PH) to investigate in the event that a competing auction for the NTS exit capacity were introduced at Bacton, to make available the exit capacity that is the sole preserve of IUK to be made available to BBL Shipper, in the event another Shipper wanted to access interruptible capacity at Bacton would there be a Risk Profile change?**

SO asked if the BBL proposed modification was accepted would that mean the two National Regulatory Authorities (NRA's) would need to be consulted. Robin Dunne (RD) agreed to make enquiries regarding this area. PH added that he would envisage there would be a need for an enabling modification for the Interconnection Agreement changes, RHe said this area had already been incorporated into the document that BBL has drafted ready to be submitted as a draft modification, and PH reiterated that an enabling modification would be a better option.

**New Action 0709: Ofgem (RD) to investigate whether both the NRAs would need to consult in relation to a change at the interconnection point, and whether this would be a requirement under CAM or other European legislation.**

PH confirmed that if BBL's MAP request was rejected by Ofgem, then National Grid NTS did not intend to raise the modification on BBL's behalf. RHe said that he felt this was surprising given that the CAM Code required competing auctions which National Grid NTS were facilitating at Moffat but not at Bacton and that given there was now a party who wanted this then he asserted that in his opinion the UNC would be discriminatory. He felt that National Grid NTS would have wanted to remedy this in their transportation contract. Graham Jack (GJ) said that there were separate physical exit points for BBL and IUK, and so this meant Moffat was different to Bacton. It was agreed this action 0604 could now be closed.

**Action 0604: Closed.**

## 7. Diary Planning

*Further details of planned meetings are available at:*

<https://www.gasgovernance.co.uk/events-calendar/month>

| Time / Date                      | Venue   | Workgroup Programme                    |
|----------------------------------|---|--|
| 10.00 Thursday 02 August 2018    | Elexon, 350 Euston Road, London NW1 3AW                         | Transmission Workgroup standard Agenda |
| 10.00 Thursday 06 September 2018 | Radcliffe House, Blenheim Court, Warwick Road, Solihull B91 2AA | Transmission Workgroup standard Agenda |
| 10.00, Thursday 04 October 2018  | Elexon, 350 Euston Road, London NW1 3AW                         | Transmission Workgroup standard Agenda |
| 10.00, Thursday 01 November 2018 | Radcliffe House, Blenheim Court, Warwick Road, Solihull B91 2AA | Transmission Workgroup standard Agenda |
| 10.00, Thursday 06 December 2018 | Elexon, 350 Euston Road, London NW1 3AW                         | Transmission Workgroup standard Agenda |

**Action Table (as at 05 July 2018)**

| <b>Action Ref</b> | <b>Meeting Date</b> | <b>Minute Ref</b> | <b>Action</b>  | <b>Owner</b>                          | <b>Status Update</b>   |
|-------------------|---------------------|-------------------|--|---------------------------------------|------------------------|
| 0628<br>0102      | 04/01/18            | 2.0               | National Grid NTS (PH) to provide information on how often National Grid NTS had accepted or declined non-obligated capacity requests in the past.<br><br>National Grid NTS to provide some constraint reasons for rejection of non-obligated capacity going back to Exit Reform 2012.<br><br>National Grid NTS to provide the same level of information given for long term non-obligated rejections for short term capacity. | National Grid NTS (PH)                | <b>Carried Forward</b> |
| 0601              | 07/06/18            | 1.2               | <i>Reference RIIO-1 Price Control Reopeners Consultation</i> – Ofgem (RD) to consider an extension to the consultation period.   | Ofgem (RD)                            | <b>Closed</b>          |
| 0602              | 07/06/18            | 5.                | <i>Reference the Gas Industry Change Plan</i> - National Grid NTS (PH) to clarify the role and constitution of the 'stakeholder panel' and provide a link to the relevant National Grid web site page.   | National Grid NTS (PH)                | <b>Closed</b>          |
| 0603              | 07/06/18            | 5.                | <i>Reference the Gas Industry Change Plan</i> - National Grid NTS (PH) to provide a link to the new National Grid 'Your Energy Future' web site.   | National Grid NTS (PH)                | <b>Closed</b>          |
| 0604              | 07/06/18            | 6.                | <i>Reference the BBLC Physical Reverse Flow proposals</i> - National Grid NTS (PH) to discuss with his National Grid colleagues to ascertain, what if any, information from their discussions with BBL can, or cannot be provided (i.e. non commercially sensitive information).   | National Grid NTS (PH)                | <b>Closed</b>          |
| 0701              | 05/07/18            | 2.0               | National Grid NTS (PH) and CDSP/Xoserve (SP) to investigate whether a cost associated with Ofgem not issuing a 'minded to' decision for the 0621 suite of Modifications could be identified.   | National Grid NTS (PH) & CDSP/Xoserve | <b>Pending</b>         |

|      |          |     |   |                                       |                |
|------|----------|-----|---|---------------------------------------|----------------|
| 0702 | 05/07/18 | 2.0 | National Grid NTS (PH) and CDSP/Xoserve (SP) to provide detail on whether production of a 'minded to' notification on the decision for Modification 0621 and its alternatives would reduce the range of system implementation options and its effect on project delivery risk and dependencies.   | National Grid NTS (PH) & CDSP/Xoserve | <b>Pending</b> |
| 0703 | 05/07/18 | 2.0 | National Grid NTS (PH) and CDSP/Xoserve (SP) to articulate the potential impact of a late Ofgem decision on Modification 0621 and its alternatives after March 2019.  | National Grid NTS (PH) & CDSP/Xoserve | <b>Pending</b> |
| 0704 | 05/07/18 | 2.0 | National Grid NTS (PH) to produce a table for the August Transmission Meeting setting out how the different capacity auctions and capacity products for which period are planned to run from July to September 2019 and which pricing basis will apply.   | National Grid NTS (PH)                | <b>Pending</b> |
| 0705 | 05/07/18 | 2.0 | National Grid NTS (PH) to provide more detail in respect of key contacts and project leads in relation to the EU and GB Charging Project.   | National Grid NTS (PH)                | <b>Pending</b> |
| 0706 | 05/07/18 | 5.1 | National Grid NTS (PH) to investigate the impact of the potential Theddlethorpe Terminal closure in regards to capacity and charging.   | National Grid NTS (PH)                | <b>Pending</b> |
| 0707 | 05/07/18 | 5.1 | National Grid NTS (PH) to look into providing a list of sites that are in the licence with no baseline and those that have never had capacity booked against, and those which are known to be no longer be operational.   | National Grid NTS (PH)                | <b>Pending</b> |
| 0708 | 05/07/18 | 6.0 | National Grid NTS (PH) to investigate in the event that a competing auction for the NTS exit capacity were introduced at Bacton, to make available the exit capacity that is the sole preserve of IUK to be made available to BBL Shipper, in the event another Shipper wanted to access interruptible capacity at Bacton would there be a Risk Profile change? | National Grid NTS (PH)                | <b>Pending</b> |
| 0709 | 05/07/18 | 6.0 | Ofgem (RD) to investigate whether both the NRAs would need to consult in relation to a change at the interconnection point, and whether this would be a requirement under CAM or  | Ofgem (RD)                            | <b>Pending</b> |

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|  |  |  | other European legislation. |  |  |
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