

Discussion on EU preliminary and final consultations (0621)



NTSCMF

5 June 2018

EU Consultation Requirements

- Art 26 (TAR NC) consultation(s) to be carried out by NRA or TSO (as decided by NRA)
- May have one or more intermediate consultations which may cover some or all proposed changes
- The final consultation has a prescriptive list of information/proposals that must be consulted upon

Final consultation (see Art 26(1)) shall include

Reference Price Methodology

Assumptions and justifications for parameters used in proposed RPM

Proposed discounts for points (e.g. storage, LNG..)

Indicative reference prices

Results, components and their details for Cost Allocation Assessment (Art 5)

Assessment of the RPM

Comparison between RPM and CWD counterfactual

Final consultation (see Art 26(1)) shall include

Revenue and splits

Indicative allowed and /or target revenue

Indicative Transmission Services Revenue

Indicative splits of capacity-commodity revenues, entry-exit revenues, intra-system/cross system revenues

Final consultation (see Art 26(1)) shall include

Commodity based and non-transmission tariffs

Manner in which they are set

Share of the allowed or target revenue to be covered by these tariffs

For non-transmission tariffs, manner of revenue reconciliation

Indicative tariffs

Final consultation (see Art 26(1)) shall include

Changes in transmission tariffs

Changes in tariffs for comparable services from the prevailing tariff period to the tariff period for which information is published – indicative comparison between: (1) prevailing tariffs at the time when the consultation document is published; and (2) indicative tariffs based on the proposed RPM

Changes in tariffs for comparable services from the tariff period for which information is published to each subsequent tariff period until the end of the prevailing regulatory period – indicative forecast based on the proposed RPM

At least a simplified tariff model to calculate tariffs and estimate a possible future evolution

Final consultation (see Art 26(1)) shall include

Fixed payable price approach

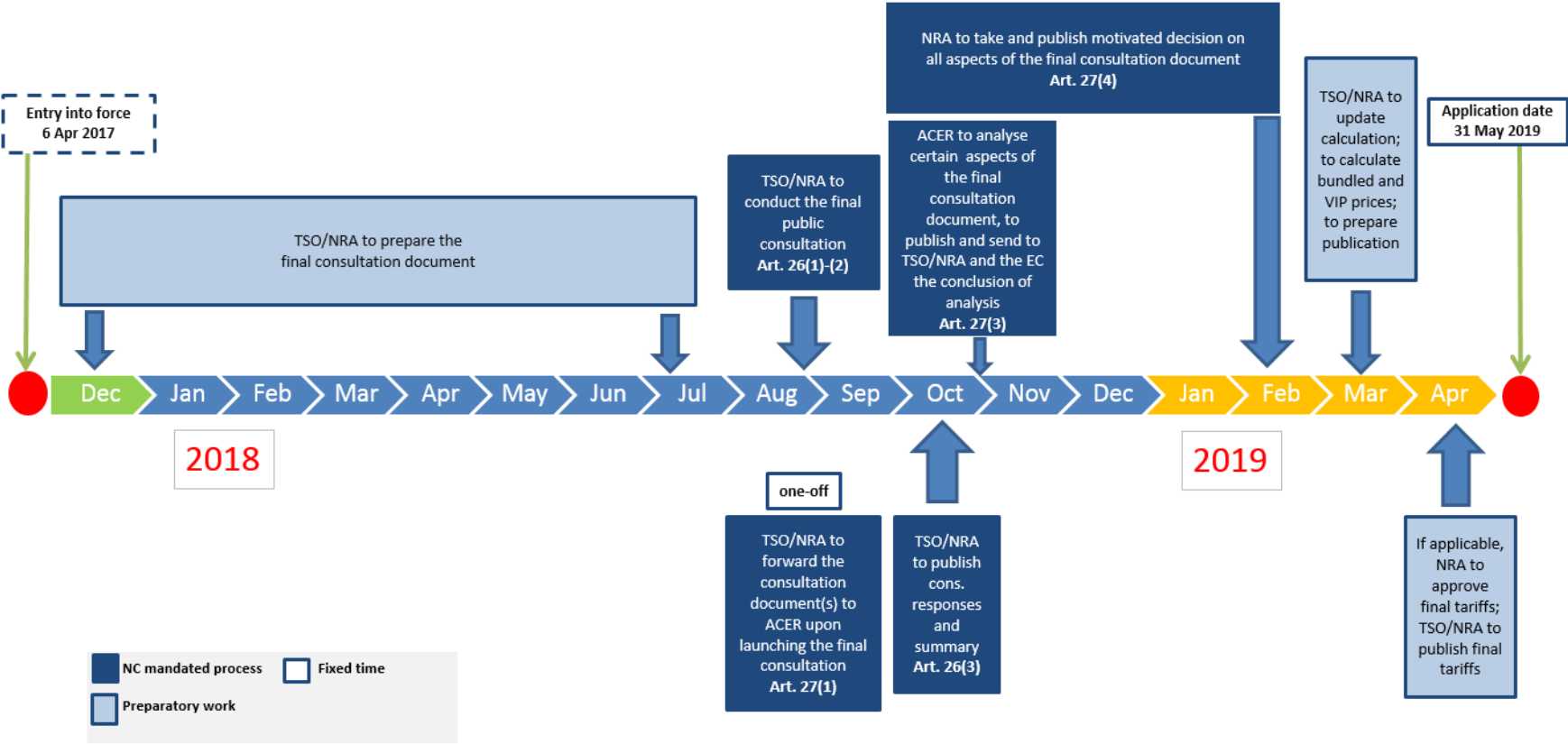
Proposed index

Risk premium: calculation and proposed use

Where and when such an approach is proposed

Process for offering capacity at IPs where both fixed and floating price approaches are offered

Final Consultation Timeline suggested by ENTSOG



ACER's Template for the Consultation Document

- ACER required to produce a template for the consultation (Art 26(5))
- It is recommended but not obligatory for TSOs to use this template
- Template was required to be available from 5 July 2017
- Template was published as an online tool which serves a number of purposes
 - Checklist for consultation requirements listed in Art 26(1)
 - Publication of the final consultation documents summary
 - Tool for submission of the final consultation documents to ACER

Intermediate EU consultation

- In addition to GB modification process for 0621 National Grid has issued an intermediate consultation as referenced in Art 26 of TAR NC (EU 2017/460)
 - Responses invited by 22 June 2018
 - Within one month following end of consultation National Grid shall publish the consultation responses received and their summary

Intermediate EU consultation

- TAR NC is open about the number and format of intermediate consultations, which are only optional
- National Grid is using this consultation as a “dry run” for the formal final consultation later in the Summer
 - Feedback welcome not only on the proposed solutions detailed in 0621 but on the information content published by National Grid in the ACER Template

national**grid**