

Summary of Panel / UNCC Outcomes from Thursday 21 June 2018

Agenda Item	Outcome
New Modifications	
<p>0659S – Improvements to the Composite Weather Variable</p> <p>https://www.gasgovernance.co.uk/0659</p>	<ul style="list-style-type: none"> ▪ This Modification will follow self-governance procedures. ▪ This Modification will be considered within the UIG Workgroup. ▪ Initial representations for consideration at workgroup are requested no later than 12 July. ▪ Workgroup Report to be presented by 15 November Modification Panel.
<p>0660S – Amendment to PARR permissions to allow PAC to update with UNCC approval</p> <p>https://www.gasgovernance.co.uk/0660</p>	<ul style="list-style-type: none"> ▪ This Modification will follow self-governance procedures. ▪ This Modification will be considered within the Distribution Workgroup. ▪ Initial representations for consideration at workgroup are requested no later than 12 July. ▪ Workgroup report to be presented by 20 September Modification Panel.
<p>0661R – Reconciliation and Imbalance Cash Out prices</p> <p>https://www.gasgovernance.co.uk/0661</p>	<ul style="list-style-type: none"> ▪ Consideration deferred until the 19 July Panel meeting.
<p>0662 – Revenue Recovery at Combined ASEPs</p> <p>https://www.gasgovernance.co.uk/0662</p>	<ul style="list-style-type: none"> ▪ This Modification will fall under Authority Direction. ▪ This Modification will be considered within the Transmission Workgroup. ▪ Initial representations for consideration at workgroup are requested no later than 12 July. ▪ Workgroup report to be presented by 18 April 2019 Modification Panel.
Workgroup Reports	
<p>0628S – Standard Design Connections: PARCA process</p> <p>https://www.gasgovernance.co.uk/0628</p>	<ul style="list-style-type: none"> ▪ Issued to Consultation which closes on 12 July 2018. ▪ The Final Modification Report will be presented (<i>at short notice</i>) to the 19 July Modification Panel.
<p>0629S – Standard Design Connections: A20 connection process modification</p> <p>https://www.gasgovernance.co.uk/0629</p>	<ul style="list-style-type: none"> ▪ Issued to Consultation which closes on 12 July 2018. ▪ The Final Modification Report will be presented (<i>at short notice</i>) to the 19 July Modification Panel.
<p>0639R – Review of AUGE Framework and Arrangements</p> <p>https://www.gasgovernance.co.uk/0639</p>	<ul style="list-style-type: none"> ▪ Panel accepted the recommendations of the Request Workgroup Report. ▪ The Request Workgroup has now been closed.

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<p>0644 – Improvements to nomination and reconciliation through the introduction of new EUC bands and improvements for the ALP and DAF</p> <p>https://www.gasgovernance.co.uk/0644</p>	<ul style="list-style-type: none"> ▪ Panel accepted the recommendations of the Workgroup Report and determined that this Modification be returned to the Workgroup for further assessment. ▪ A Report is to be presented by the 16 August Modification Panel. ▪ Expectation is that the Modification would be withdrawn by the Proposer once the Transporters confirm that no UNC legal text is required.
Final Modification Reports	
<p>0636 – Updating the parameters for the NTS Optional Commodity Charge</p> <p>https://www.gasgovernance.co.uk/0636</p>	<ul style="list-style-type: none"> ▪ No new issues were identified. ▪ Panel did not recommended 0636 was suitable for implementation by majority vote. ▪ Panel did not specify a preference for this modification (4 votes) over 0636A, 0636B, 0636C or 0636D.
<p>0636A – Updating the parameters for the NTS Optional Commodity Charge</p> <p>https://www.gasgovernance.co.uk/0636</p>	<ul style="list-style-type: none"> ▪ No new issues were identified. ▪ Panel did not recommended 0636A was suitable for implementation by majority vote. ▪ Panel did not specify a preference for this modification (0 votes) over 0636, 0636B, 0636C or 0636D.
<p>0636B – Updating the parameters for the NTS Optional Commodity Charge</p> <p>https://www.gasgovernance.co.uk/0636</p>	<ul style="list-style-type: none"> ▪ No new issues were identified. ▪ Panel did not recommended 0636B was suitable for implementation by majority vote. ▪ Panel did not specify a preference for this modification (0 votes) over 0636, 0636A, 0636C or 0636D.
<p>0636C – Updating the parameters for the NTS Optional Commodity Charge</p> <p>https://www.gasgovernance.co.uk/0636</p>	<ul style="list-style-type: none"> ▪ No new issues were identified. ▪ Panel did not recommended 0636C was suitable for implementation by majority vote. ▪ Panel did not specify a preference for this modification (0 votes) over 0636, 0636A, 0636B or 0636D.
<p>0636D – Updating the parameters for the NTS Optional Commodity Charge</p> <p>https://www.gasgovernance.co.uk/0636</p>	<ul style="list-style-type: none"> ▪ No new issues were identified. ▪ Panel did not recommended 0636D was suitable for implementation by majority vote. ▪ Panel did not specify a preference for this modification (2 votes) over 0636, 0636A, 0636B or 0636C.
<p>0658 (Urgent) – CDSP to identify and develop improvements to LDZ settlement processes</p> <p>https://www.gasgovernance.co.uk/0658</p>	<ul style="list-style-type: none"> ▪ No new issues were identified. ▪ Panel recommended 0658 (Urgent) was suitable for implementation by majority vote.
AOB	

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Panel Feedback	<ul style="list-style-type: none"> ▪ Feedback will be provided at the 19 July Panel meeting.
CACoP Annual Review	<ul style="list-style-type: none"> ▪ BF advised that the CACoP Annual review survey is likely to take place later on in the Summer of 2018. ▪ Nominated Code Administrators will be seeking comments from all industry parties.
UNC Shipper Representative Appointment Process Timeline and SPoC Registration	<ul style="list-style-type: none"> ▪ PG advised that the Joint Office is in the process of seeking SPoC confirmations / nominations ready for the commencement of the UNC Shipper nominations process. ▪ This also includes nominations for the respective DSC Committees.
Voting process for FMRs	<ul style="list-style-type: none"> ▪ PG provided a presentation on the Panel requirements in regards to Final Modification Reports, and the associated consideration of Relevant Objectives. ▪ Discussions around the voting requirements for single and alternative modifications in terms of implementation aspects were undertaken. ▪ It was noted that historically there have been several different approaches and a lack of detail within the Modification Rules hampers proceedings – it was noted that there might be benefit in seeking a legal view in due course. ▪ Bespoke voting (for each scenario) was also considered as a potential option. ▪ It was noted that Panel members are required to provide reasons why they have or have not voted in a specific way, so perhaps the narrative would provide supporting evidence for each Modification in future. ▪ It was noted that the Authority (Ofgem) believes that the requirements in the Modification Rules and Licence underpin the process – it is essential that Panel provide reasons for and against the Relevant Objectives which are then captured within the Final Modification Report. ▪ It was also noted that Panel should also provide a view on which of the Modifications (where Alternatives are involved) best facilitates the Relevant Objectives, or provide a reason why they do not.
UNC Committee (UNCC) Matters	
Proposed changes to the UNC Validation Rules (for approval)	<ul style="list-style-type: none"> ▪ Consideration deferred. ▪ Teleconference meeting to be arranged in due course.

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<p>Proposed changes to the NDM Demand Estimation Methodology (for approval)</p>	<ul style="list-style-type: none"> ▪ Consideration deferred. ▪ Teleconference meeting to be arranged in due course.
<p>Proposed changes to the AUG Framework Document (for approval)</p>	<ul style="list-style-type: none"> ▪ Consideration deferred. ▪ Teleconference meeting to be arranged in due course.