

BUBBLING UNDER REPORT



Regulatory Reference	Status	Governance	Proposer/ Sponsor	Name	Proposed Implementation Date	Change Type	Work Around Feasibility	System Impact(s)	Brief description of System Impact(s)	Earliest Need Date	Comments
N/A	N/A	N/A	All DNs	Smart DCC Demand Data	TBC	Reporting	NA	UK Link and SAP BW	New data items to be created between SAP ISU and SAP BW. Brand new reports required.	TBC	Reporting requirement in the future following the roll-out of smart in order to use smart information rather than demand data. No change since last meeting.
Mod 0621	With Workgroup	UNC - NTSCMF	National Grid	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Currently 6 alternates to Modification 0621 have been raised and will follow the same route as 0621. Extension at March Panel given for all 0621 and alternates until May 2018.
Mod 0621A	With Workgroup	UNC - NTSCMF	Storengy UK Ltd	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	This Modification is an alternate to 0621 and the difference is the consideration of revenue recovery charges.
Mod 0621B	With Workgroup	UNC - NTSCMF	SSE	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	This Modification is an alternate to 0621 and the difference is the consideration of forecasted contracted capacity.
Mod 0621C	With Workgroup	UNC - NTSCMF	Centrica	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	This Modification is an alternate to 0621 and differs in 4 ways: 1. Introduction of a new method of calculating an NTS optional charge which will effectively be an NTS Optional Capacity Charge (not commodity – based). 2. Historical contracts will not be subject to a Transmission Services Revenue Recovery Charge where such a charge is capacity-based. 3. Where Transmission Services Entry Revenue Recovery Charges are capacity-based, they will not apply to Historical Contracts. Transmission Services Revenue Recovery Charges will not apply to Storage Facilities except where the charges are flow-based and the flows are for own use gas. 4. Use of an 86% storage discount rather than a 50% storage discount.
Mod 0621D	With Workgroup	UNC - NTSCMF	WWU	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	This Modification is an alternate and mirrors 0621 except for removing the option of the 'optional commodity tariff' on the grounds that the tariff is not cost reflective and therefore cannot be justified under the Gas Act on grounds of efficiency.
Mod 0621E	With Workgroup	UNC - NTSCMF	Uniper	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	This Modification is an alternate and seeks to amend TPD Section Y, Part A (The Gas Transmission Transportation Charging Methodology) of the UNC, by changing the methodology for the calculation of gas transmission transportation charges. Changes to TPD Sections B (System Use and Capacity) and Annex S-1 (Invoice Types and Invoice Items), and European Interconnection Document (EID) Section B (Capacity). In addition, it is proposed that full capacity-based charging is introduced with effect from 01 October 2022 (rather than 2021) and that Historical Contracts (i.e. Existing Entry Capacity bookings) are not subject to capacity-based revenue recovery charges (but rather will continue to be subject to a commodity charge).
Mod 0621F	With Workgroup	UNC - NTSCMF	Interconnector	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	This Modification is an alternate and seeks to amend TPD Section Y, Part A (The Gas Transmission Transportation Charging Methodology) of the UNC, by changing the methodology for the calculation of gas transmission transportation charges. It is proposed that specific capacity discounts apply to physically bi-directional interconnection points as well as to storage sites.

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Mod 0621H	With Workgroup	UNC - NTSCMF	ENI	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	This is an alternate and differs from Modification 0621 in one key respect: with effect from the date of its implementation, it excludes all "Historical Contracts" (i.e. Existing Entry Capacity bookings and Interim Capacity bookings) from capacity-based Transmission Services Revenue Recovery Charges. Existing bookings refer to those in place before 06 April 2017. Interim bookings relate to those which are made from 06 April 2017 until implementation of this Modification.	
Mod 0621J	With Workgroup	UNC - NTSCMF	RWE	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	This is an alternate and proposes a Reference Price Methodology (RPM) that calculates capacity prices using a Postage Stamp methodology. Introduces the principle that Capacity booking drives charges rather than distance.	
Mod 0621K	With Workgroup	UNC - NTSCMF	Gateway LNG Company Ltd	Amendments to Gas Transmission Charging Regime	System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	This alternate proposes the same changes as the 0621 proposal, with a specific discount of 100% for Storage at Entry points on the National Transmission System	
Mod 0621L	With Workgroup	UNC - NTSCMF	Shell	Amendments to Gas Transmission Charging Regime	System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	June 2019 Release	This alternate proposes the same changes as the 0621 proposal, but seeks to include Existing and Interim Contracts in the determination of Transmission Services Allowable Revenue	
Mod 0619	Awaiting Authority Decision	UNC - DWG	Gazprom Energy	Application of proportionate ratchet to daily read sites	Oct-2018	Rule and System Change	Yes	UK Link	Impacts to invoicing	June 2019 Release	Change to UK Link to implement a new solution. Modification proposes to remove ratchet charges on Class 1 and 2 Supply Points. An amended ROM response has been provided. Issued for Consultation with a close out date of 01 March 2018. Panel recommended that Mod 0619 should not be implemented. Awaiting an Ofgem decision.	
Mod 0619A	Awaiting Authority Decision	UNC - DWG	SGN	Protection from ratchet charges for daily read customer with an AQ of 73,200kWh and below	Oct-2018	Rule and System Change	Yes	UK Link	Impacts to invoicing - further complexity compared with 0619 and 0619B due to the different rules between Supplier Meter Points above 73,200kWh and below.	June 2019 Release	Seeks to restrict the current charging regime to sites with an AQ of 73,200kWh and above. System change to implement the restrictions of the regime. A ROM response has been provided. Issued for Consultation with a close out date of 01 March 2018. Panel recommended that Mod 0619A should be implemented and that it better facilitates the Relevant Objectives than mod 0619 and 0619B. Awaiting an Ofgem decision.	
Mod 0619B	Awaiting Authority Decision	UNC - DWG	British Gas	Application of proportionate ratchet charges to daily read sites	Oct-2018	Rule and System Change	Yes	UK Link and SAP BW	Impacts to invoicing and the introduction of a new report	June 2019 Release	Modification will change the current ratchet regime so that the charge levied will reflect the costs avoided by the customer by understating its peak daily offtake. A ROM response has been provided. Issued for Consultation with a close out date of 01 March 2018. Panel recommended that Mod 0619B should not be implemented. Awaiting an Ofgem decision.	
Mod 0642 (Urgent)	Awaiting Authority Decision	UIG Workgroup	Corona Energy	(Urgent) - Changes to settlement regime to address Unidentified Gas issues	Apr-2018	System Change	No	UK Link and Gemini	Significant impacts to both systems. Impacts to allocation and invoicing. Estimated delivery time - 46 weeks	June 2019 Release	This Modification implements the proposal set out by the DNV GL on 31 October 2017 to utilise a top-up down allocation and nomination approach for NDM allocation, with resulting volatility reconciled to unread meters. Ofgem confirmed urgent status for this Modification. Panel did not recommend implementation. Final Workgroup Report has been submitted to Ofgem for a decision.	
Mod 0642A	Awaiting Authority Decision	UIG Workgroup	EON Energy	Changes to settlement regime to address Unidentified Gas issues	Oct-2018	System Change	TBC	UK Link and Gemini	Impacts to both UK Link and Gemini, volume of changes not as great as 0642. Estimated delivery time - 35 weeks.	June 2019 Release	This modification seeks to introduce a fixed unidentified gas (UIG) value per category across all Shippers and also to introduce a Balancing Quantity to act as an equal/opposite leveller. This alternative proposal to the original Modification 0642 would not seek to roll-back to the pre-Nexus approach, as that methodology has already been superseded and was deemed a necessary progressive move. Panel did not recommend implementation. Final Workgroup Report has been submitted to Ofgem for a decision.	
Mod 0643 (Urgent)	Awaiting Authority Decision	UIG Workgroup	Orsted	(Urgent) - Changes to settlement regime to address Unidentified Gas issues including retrospective correction	Retrospective Jun-2017	System Change	No	UK Link and Gemini	Significant impacts to both systems. Impacts to allocation and invoicing. Estimated delivery time - 50 weeks	June 2019 Release	This purpose of this modification mirrors 0642 however looks to backdate the proposal to 01 June 2017. Panel did not recommend implementation. Final Workgroup Report has been submitted to Ofgem for a decision.	
Mod 0630R	With Workgroup	UNC	Cadent Gas	Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme	Any Modifications as a result of 0630R will be impact assessed and system implications considered. Should a Modification be raised, there are potential impacts to both UK Link and Gemini.							The Change of Supplier required information was discussed. The lists of data items included and excluded from the switch were mentioned with particular focus on the billable attributes excluded from the file flows. A number of options were proposed, the preferred option was a 'Shell record' - UNC flows outside of CSS containing the relevant details. Where not provided, the default values will be used. The next meeting is scheduled for 29 June 2018.

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Mod 0631R	Request Closed - proposed removal from Bubbling Under	UIG Workgroup	Corona Energy	Review of NDM algorithm post-Nexus	Any Modifications as a result of 0631R will be impact assessed and system implications considered. Should Modifications be raised, there are potential impacts to both UK Link and Gemini.					Review to assess the NDM algorithms (gas flow nominations and allocations) for NDMA (meter aggregates) and UIG. The Workgroup Report concluded on 20 March 2018 and requested that 0631R is closed. Panel agreed to close the request.	
Mod 0636	With Workgroup	UNC - Transmission	Vermillion Energy	Updating the parameters for the NTS Optional Commodity Charge	Oct-2018	System Change	Y	UK Link	Minimal system impact - this is BAU activity. New report will be required.	TBC	Amending the existing parameters used in the derivation of the Optional Commodity Charge tariff. The ROM response has been provided and minimal changes to CDSP systems has been confirmed.
Mod 0636A	With Workgroup	UNC - Transmission	Vitol SA	Updating the parameters for the NTS Optional Commodity Charge	Oct-2018	BAU Update	Y	No system impact - Manual workaroud has been identified.	NA	TBC	Update to the parameters used in the derivation of the Optional Commodity Charge tariff in order to limit the distance against which Users may apply the Optional Commodity Charge. Issued to Modification 0636 Workgroup.
Mod 0636B	With Workgroup	UNC - Transmission	SSE	Updating the parameters for the NTS Optional Commodity Charge	Oct-2018	BAU Update	NA	No system impact - BAU activities	NA	TBC	The purpose of the Modification is to update the parameters used in the derivation of the Optional Commodity Charge tariff with RPI. In addition, to aid transparency of the solution, the methodology to determine the NTS Optional Commodity charge formula and the parameters in the formula will also be incorporated in the UNC. Recommendation to be assessed by Workgroup.
Mod 0636C	With Workgroup	UNC - Transmission	Aughinish Alumina Limited	Updating the parameters for the NTS Optional Commodity Charge	Oct-2018	Rule and System Change	No	UK Link and Gemini	Changes to Billing, SPA processes and Gemini screens have been identified in ROM analysis	TBC	The purpose of this Modification is to update the OCC tariff formula as proposed in Modification 0636, but it would exempt all Interconnector Points (Entry and Exit) ("IPs") from these changes
Mod 0636D	With Workgroup	UNC - Transmission	Gazprom Energy	Updating the parameters for the NTS Optional Commodity Charge while complying with EU Tariff Code	Oct-2018	Rule and System Change	No	UK Link and Gemini	Similar changes to those identified in 0636C ROM analysis are envisaged	TBC	The purpose of this Modification is to update the OCC tariff formula as proposed in Modification 0636, but it would exempt all Interconnector Points (Entry and Exit) ("IPs") from these changes
Mod 0639R	With Workgroup	UNC - DWG	Gazprom Energy	Review of AUGÉ Framework and Arrangements	Any Modifications as a result of 0639R will be impact assessed and system implications considered. Should a Modification be raised, there are unlikely to be system impacts.					The AUGÉ framework and arrangements have been in place for some time and cover pre and post Nexus. The purpose of the review will be to determine if any changes to its arrangements are appropriate. The Workgroup has concluded that an additional two month's assessment is required to finalise the Request Workgroup Report. Panel confirmed the extension.	
Mod 0641S	Issued for Consultation	UNC - DWG	Centrica	Amendments to Modification 0431 - Shipper/Transporter - Meter Point Portfolio Reconciliation rules and obligations	Apr-2018	Rule Change	NA	No system impact - Extension of the notice period from 30 to 90 days	NA	NA	This proposal seeks to amend the rules to extend the portfolio reconciliation notice period as and when the CDSP deem an Industry reconciliation exercise is necessary. Panel agreed to issue out for Consultation with a close out of 11 May 2018.
Mod 0644	With Workgroup	UNC - DESC	EON Energy	Improvements to nomination and reconciliation through the introduction of new EUC bands and improvements in the CWV	Oct-2018	System Change	TBC	UK Link and SAP BW	Currently undertaking impact analysis, if EUC bands are parameterised, there will be less system impact. New data items to be taken into consideration for reporting purposes	June 2019 Release	This Modification seeks to split the End User Categories (EUC) EUC01B and EUC02B into three and grouping by prepayment, market sector code of industrial and commercial and finally all remaining meter point reference numbers. It also seeks to amend the Composite Weather Variable (CWV) to include more than just wind speeds and temperature plus the creation of parameters to flex the Weather Correction Factor (WCF) and/or Daily Adjustment Factors (DAF) where they reach defined tolerances. These amendments would provide a more accurate profile to that which is in place today and would work towards improved nominations which in turn would reduce reconciliation and UIG. Next Workgroup meeting is scheduled for 01 May 2018.
Mod 0647	With Workgroup	UNC - DWG	WWU	Opening Class 1 reads to Competition	Oct-2019	Rule Change	TBC	Potential impacts to UK Link and Gemini depending on agreed changes.	Impacts to file flows and validations for Shippers to be able to send in reads for Class 1. Dependent on the options, the allocation timings in Gemini may be impacted.	June 2019 Release	Proposes to Open Class 1 reads to competition by introducing common arrangements for Class 1 and 2 by removing the DNO obligation to provide a Daily Read service to Shippers for non-telemetered Class 1 Supply Meter Points. Continue at Workgroup and due to conclude in October 2018. Request from Workgroup that implementation is outside of winter therefore potential June 2019 release.

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Mod 0648	Awaiting Panel Decision	UNC - DWG	Gazprom Energy	End dating the revised DM Read estimation process introduced by Modification 0634	May-2018	Rule Change	NA	No system impacts identified	NA	NA	This modification seeks to end date the revised estimation process introduced through the implementation of Modification 0634 (Urgent) - Revised estimation process for DM sites with D-7 zero consumption. Workgroup Report submitted to March Panel and issued to Consultation which closed on 27 April. May Panel meeting to decide whether or not this is self-governance and should be implemented.
Mod 0649S	On hold	UNC - DWG	Gazprom Energy	Update to UNC to formalise the Data Enquiry Service Permissions Matrix	May-2018	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	This modification seeks to formalise the Data Enquiry Service (DES) Permissions Matrix within the Uniform Network Code (UNC) and set out the process for amending the data access permissions in the future. There are no system impacts, it simply formalises the matrix. Workgroup suggest this should be inserted into DSC rather than UNC. Modification on hold whilst wider permissions review conducted.
Mod 0651	With Workgroup	UNC - DWG	Cadent	Replacement of the Retrospective Data Update provisions	From Summer 2019 to end 2020	Rule & System change	NA	System impacts expected - details TBC	Currently undertaking impact analysis to understand the system(s) impact	June 2019 Release	This UNC Modification is seeking to amend those changes to the UNC identified within UNC Modification 0434 Project Nexus – Retrospective Adjustment specifically relating to Retrospective Data Updates, to incorporate the requirements of Option 4 as identified within the Request 0624R Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address Data Workgroup
Mod 0652	With Workgroup	UNC - DESC	Npower	Obligation to submit reads and data for winter consumption calculation (meters in EUC bands 3 – 8)	Sep-2018	Rule change	NA	SAP BW impacted	Currently undertaking impact analysis to understand the system(s) impact	NA	This modification aims to create an obligation, and associated monitoring reports, for Shippers to submit reads and correct data to ensure the appropriate winter consumption calculation takes place, for accurate NDM WAR band profiling. Modification to be developed alongside Modification 0644.
Mod 0653	With Workgroup	UNC - Transmission	Centrica	Updating the parameters for the NTS Optional Commodity Charge – Introducing the NTS Optional Capacity Charge	Oct-2019	Rule & System change	TBC	Likely System impacts	TBC	June 2019 Release	To replace NTS Optional Commodity Charges with NTS Optional Capacity Charges that will provide an enduring solution at all system entry and exit points, being mindful of changes ensuing from the European Tariff Network Code. Last Workgroup meeting was deferred due to insufficient time to discuss the proposal. Next Workgroup will be included as part of Transmission on 03 May 2018
Mod 0654	Issued to Workgroup	UNC	EON Energy	Mandating the provision of NDM sample data	Sep-2018	Rule change	NA	No System impacts	NA	NA	This modification is seeking to introduce an obligation into the UNC for the provision of regular NDM sample data to the Central Data Services Provider (CDSP). Panel agreed for Mod 0654 to be issued to Workgroup and a report presented no later than 17 July 2018 Panel.
Mod 0655S	With Workgroup	UNC - DWG	Gazprom Energy	Requiring a Meter Reading following a change of Local Distribution Zone or Exit Zone	Aug-2018	Rule change	NA	Minimal System impacts	Insertion of a read by the CDSP, flows of the reads to impacted parties	TBC	This Modification would require the CDSP to provide a Meter Reading in the event that the Local Distribution Zone or Exit Zone was amended for a Supply Meter Point. Change Proposal to be raised with the CDSP to propose this as a DSC Service Line. Update to be provided at next DWG
Mod 0657	Request for Workgroup	UNC - DWG	Npower	Adding AQ reporting to the PARR Schedule reporting suite	Nov-2018	Reporting	NA	No System impacts	Report already developed - no system impacts	NA	This Modification adds AQ reporting to the Performance Assurance suite of reports (PARR Schedules) that were initially introduced through Modification 0520A. Proposer believes there are limited impacts on Central Systems as reports are being developed under XRN4525. This Modification removes anonymization.